

STAKEHOLDER GROUP MEETING



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interstore

20 January 2025, **Microsoft Teams**

Agenda

Time	Subject	Speaker	
10:00 – 10:05 5 min Welcome and introduction to the meeting		Alexandre Lucas, INESC TEC	
10:05 – 10:25 20 min			
10:25 – 11:00 35 min	IEEE2030.5 InterSTORE version applied in real use cases: Pilots Demonstration Results	Daniele Carta, JULICH	
	German pilot (7 min)	Daniele Carta, JULICH	
	Austrian pilot (7 min)	Nikolaj Candellari, CYBERGRID	
	Italian pilot (7 min)	Alessandra Martino, ENEL X	





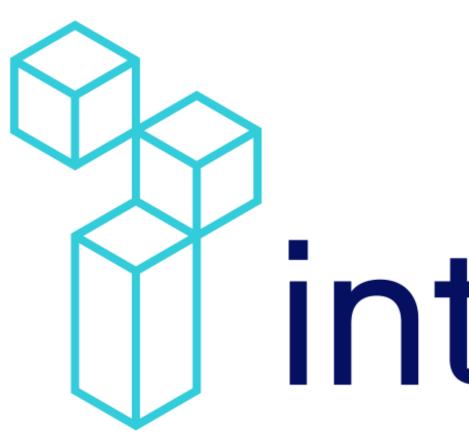
Agenda

Time	Subject	Speaker		
Portuguese pilot (7 min)		Pedro Matos, CAPWATT Alexandre Lucas, INESC TEC		
	Spanish pilot (7 min)	Elyas Rakhshani, HESSTEC		
11:00 – 11:25 25 min	Stakeholder's interaction session: Feedback on deployments, barriers, enablers of adoption and further use cases	slido		
11:25 - 11:35	Q&A session			
11:35 – 11:40	Q&A and Wrap-up	Alexandre Lucas, INESC TEC		



- LFE Project
- White Paper is out





Open-source Interoperability Toolkit

Matjaz B. Juric, **SUNESIS**





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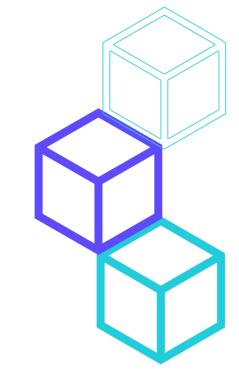
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Enabling Interoperability and Seamless Communication

• Explanation: IEEE 2030.5 provides a standardized, secure, and reliable communication protocol that allows diverse energy devices and systems to communicate with each other. This is crucial for a modern grid with increasing numbers of Distributed Energy Resources (DERs) like solar panels, batteries, and electric vehicles. • Importance: Without a common language, these devices operate in silos, hindering their effective participation in grid operations. IEEE 2030.5 breaks down these communication barriers, enabling smoother integration, control, and data exchange. This leads to better coordination of resources, optimized grid performance, and reduced integration costs.

• Think of it as: A universal translator for the energy grid, ensuring everyone can understand and work together.





Facilitating Grid Modernization and the Integration of Distributed Energy Resources (DERs)

• Explanation: As the energy landscape shifts towards more decentralized generation and consumption, managing a growing number of DERs becomes paramount. IEEE 2030.5 offers a robust framework for effectively managing and controlling these resources. It allows utilities and aggregators to communicate with DERs for various functions like demand response, voltage control, and frequency regulation. • Importance: This standard is fundamental for building a smart grid that can handle the complexities of renewable energy integration. It allows for more flexible and responsive grid operations, improving grid stability and reliability, and reducing the reliance on traditional centralized generation. • Think of it as: The blueprint for building a future-proof grid that can seamlessly incorporate and leverage the power of distributed energy.



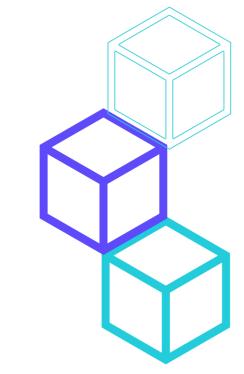


Enhancing Grid Stability, Reliability, and Resilience

• Explanation: By enabling real-time communication and control of DERs, IEEE 2030.5 plays a vital role in maintaining grid stability. It allows for faster responses to grid events, such as sudden changes in demand or generation. For example, during peak demand, utilities can use IEEE 2030.5 to activate demand response programs, reducing strain on the grid.

- Importance: This translates to fewer blackouts and brownouts, improved power quality, and a more resilient energy infrastructure capable of withstanding disruptions. This is crucial for maintaining critical services and minimizing economic losses due to power outages.
- Think of it as: A vital tool for keeping the lights on, even when faced with unpredictable energy demands or grid disturbances.





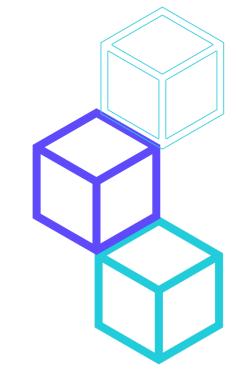
Empowering Consumer Participation and New Business Models

• Explanation: IEEE 2030.5 can facilitate two-way communication between consumers and the grid. This opens up opportunities for consumers to actively participate in the energy market through demand response programs, energy storage, and even peer-to-peer energy trading.

• Importance: This can lead to lower energy costs for consumers, increased grid flexibility, and the development of innovative energy services and business models. It empowers consumers to become active participants in shaping the future of energy.

• Think of it as: Giving consumers a voice and the tools to actively manage their energy consumption and contribute to a more efficient grid.





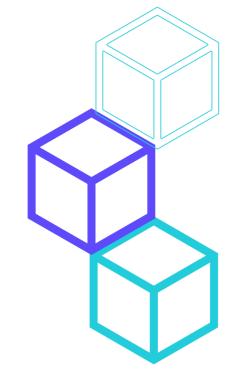
What we have done with IEEE 2030.5

- Originally, IEEE 2030.5 has been designed to work with XML and REST API.
- In Interstore, we have extended IEEE 2030.5 to:
 - Using cloud-native messaging NATS for ullet
 - Asynchronous,
 - Many-to-many (instead of one-to-one),
 - Secure and •
 - High performance / low latency communication.
 - Introducing JSON in addition to XML. •
 - Developed an Interoperability Toolkit: \bullet
 - Legacy Systems Protocol Converter
 - Interoperable client/server for Distributed Energy Storage



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Universal communication backbone

NATS = Neural Autonomic Transport System Edge-Cloud-native messaging system

Legacy Systems Protocol Converter

Legacy Systems Protocol Converter (LPC)

Provides simple and configurable transformation between legacy protocols and IEEE 2030.5 ullet

Supported protocols:

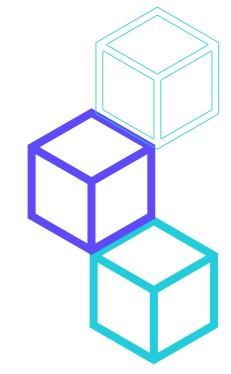
- ModBus (serial and TCP)
- MQTT \bullet
- NATS (for IEEE 2030.5) \bullet

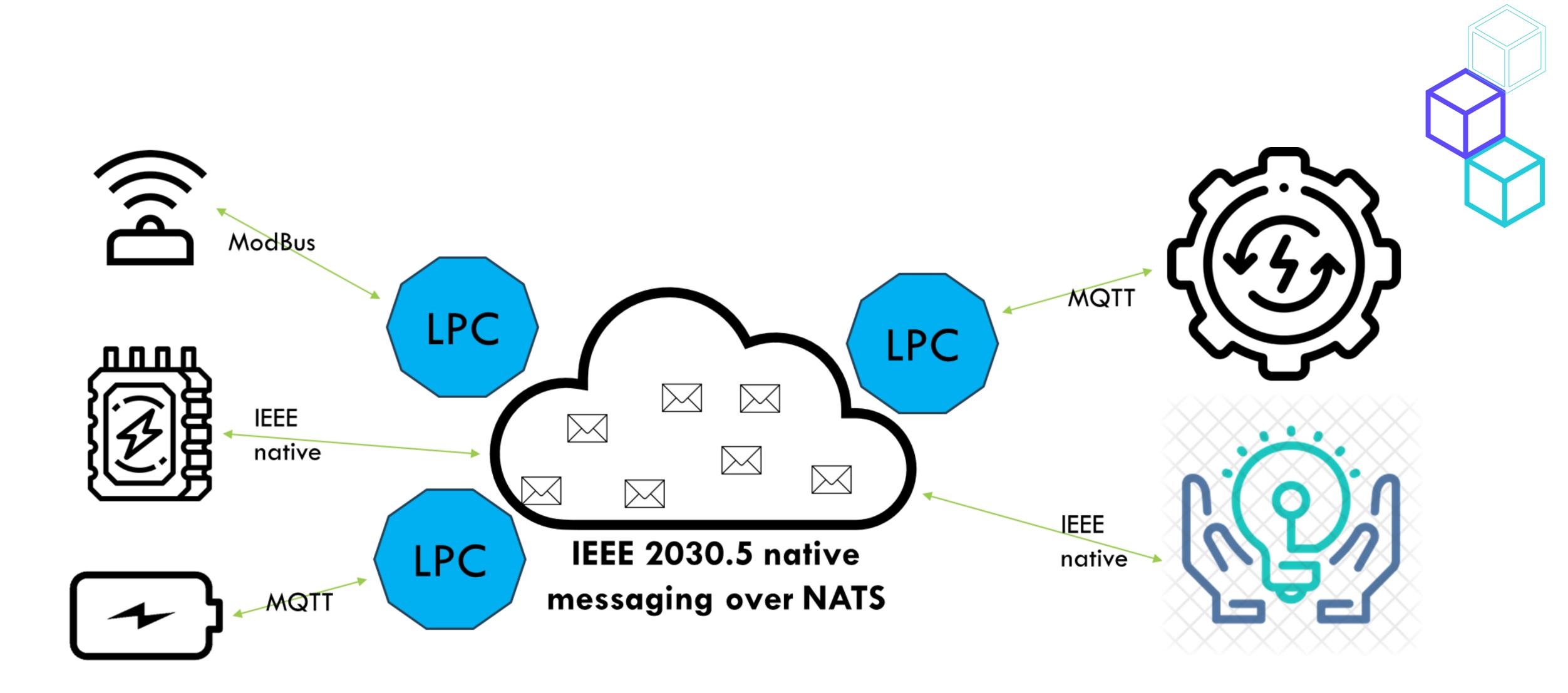
Supported IEEE 2030.5 formats

- XML ullet
- JSON \bullet
- All 321 IEEE 2030.5 elements are supported ullet











Legacy Systems Protocol Converter

{ }	"datetime": "28-08-2023 12:00:35", "status": "active", "start": "28-08-2023", "duration": 900
	transformations:
	- name: JSON IncomingEvent to XML IEEE2030.5 Event
	description: Example showing transformation of messages from JSON to XML
	connections:
	incoming-connection:
	MOTT composition

- MQTT-connection

incoming-topic: topic1

incoming-format: JSON

outgoing-connection:

- NATS-connection

outgoing-topic: event/myevent

outgoing-format: XML

to-outgoing:

'<Event>

<creationTime>\$timestamp</creationTime>

<EventStatus>

<currentStatus>

<lpc:mapping>

<path type="integer">/status</path>

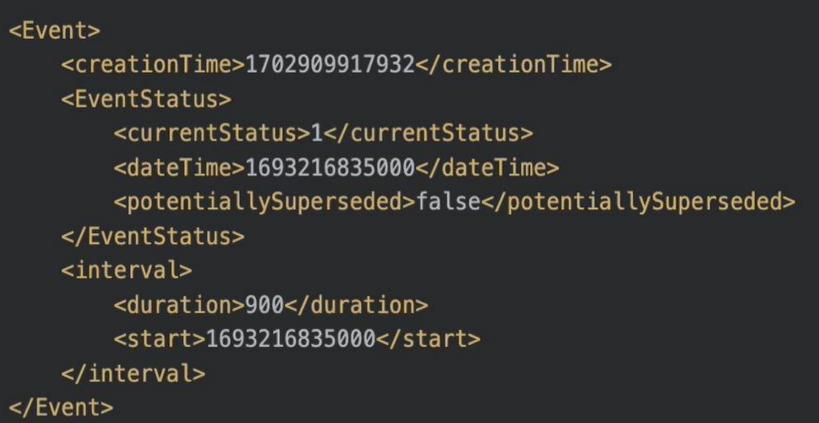
<values>["scheduled", "active", "cancelled", "cancelled_with_r", "superseded"]</values>

</lpc:mapping>

</currentStatus>

<dateTime>







Legacy Systems Protocol Converter

Legacy Systems Protocol Converter (LPC) can run on any computer, embedded device or virtual machine:

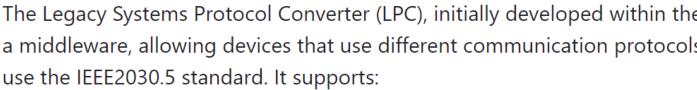
- Docker
- Virtual machine
 - Execute Java JAR (requires OpenJDK JRE)
 - Linux, Windows, MacOS, etc.
 - Any OS that can run Java
- Custom build from source code
- Source code is available of GitHub
- Pre-built Docker available on Docker Hub







GitHub - Horizont-Europe-Inter ×	+		- 0 ×			
→ C . github.com/Horizon	t-Europe-Interstore/Legacy-Protocol-Converter		다 오 ☆ む 🛛 🕬 :			
Product ~ Solutions ~ Resources ~	Open Source 🗸 Enterprise 🖌 Pricing	Q Search or jump to	/ Sign in Sign up			
Horizont-Europe-Interstore / Legacy	-Protocol-Converter Public		A Notifications Star 0 Star 0			
> Code 💿 Issues 🏦 Pull requests 🕟 Ad	ctions 🗄 Projects 😲 Security 🗠 Insights					
우 master ▼ 우 2 Branches ◇ 2 Tags	Q Go to file	<> Code -	About			
divjad Merge pull request #2 from Horizont	-Europe-Interstore/feature 🚥 92ecb8e · 2 months	ago 🕚 29 Commits	No description, website, or topics provided.			
config-examples	IEEE2030.5 schema validation added for messages	2 months ago	مأله MIT license			
docs	ModBus requests support endianness for registers.	6 months ago				
log-config	Release version	9 months ago	 Custom properties o stars 			
transformation-framework	IEEE2030.5 schema validation added for messages	2 months ago	 2 watching 			
🗋 .gitignore	Added dynamic reloading of configuration files.	8 months ago	° 1 fork Report repository			
Dockerfile	Changed Dockerfile and Connections.	3 months ago				
LICENSE	Create LICENSE	9 months ago	Releases 2			
Readme.md	IEEE2030.5 schema validation added for messages	2 months ago	V1.1.0 Latest on Nov 19, 2024			
legacy-protocol-converter.jar	ModBus requests support endianness for registers.	6 months ago	+ 1 release			
D pom.xml	IEEE2030.5 schema validation added for messages	2 months ago	Packages			
C README MIT license		≣	No packages published			
			Contributors 2			
Legacy Systems Prote	ocol Converter for IEEE2030.	5	divjad David Trafela			
	PC), initially developed within the Horizon Europe Interstore ferent communication protocols to exchange data with EM		MBJuric Matjaz B. Juric			
use the IEEE2030.5 standard. It supports:			Languages			





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	New <u>More Docker. Easy Acces</u>
	b
<u>Explore</u> / intersto	ore/legacy-protocol-converter
	interstore/legacy-proto By <u>interstore</u> • Updated about 12 hours ago Legacy Protocol Converter is a framework de IMAGE
Overview Tags	☆0 <u>√</u> 413

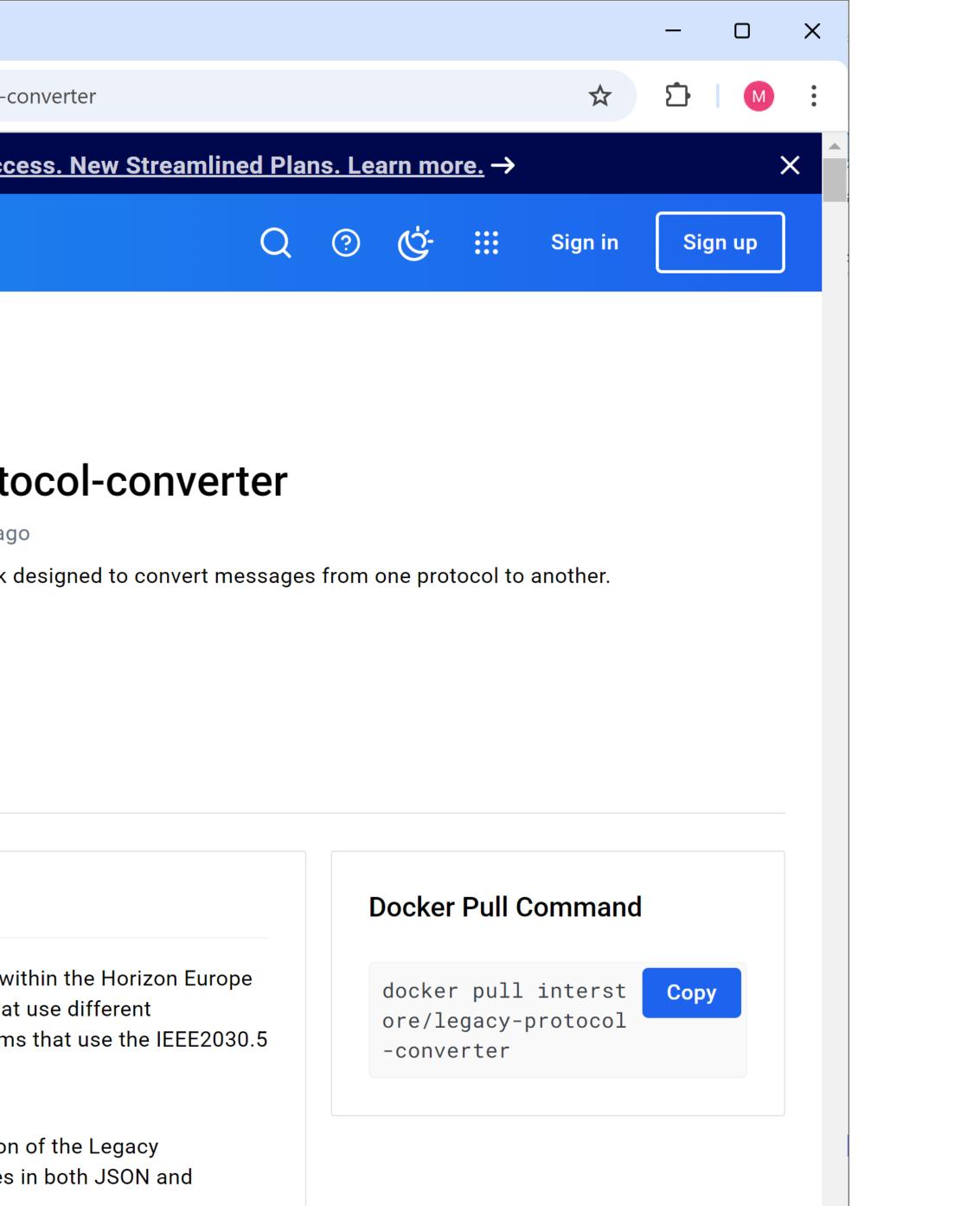
Legacy Protocol Converter

The Legacy Systems Protocol Converter, initially developed within the Horizon Europe Interstore project, acts as a middleware, allowing devices that use different communication protocols to exchange data with EMS systems that use the IEEE2030.5 standard. It supports:



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 IEEE2030.5 communication: This is the primary function of the Legacy Protocol Converter. It can handle IEEE2030.5 messages in both JSON and XML formats.





Interoperable client/server for Distributed Energy Storage

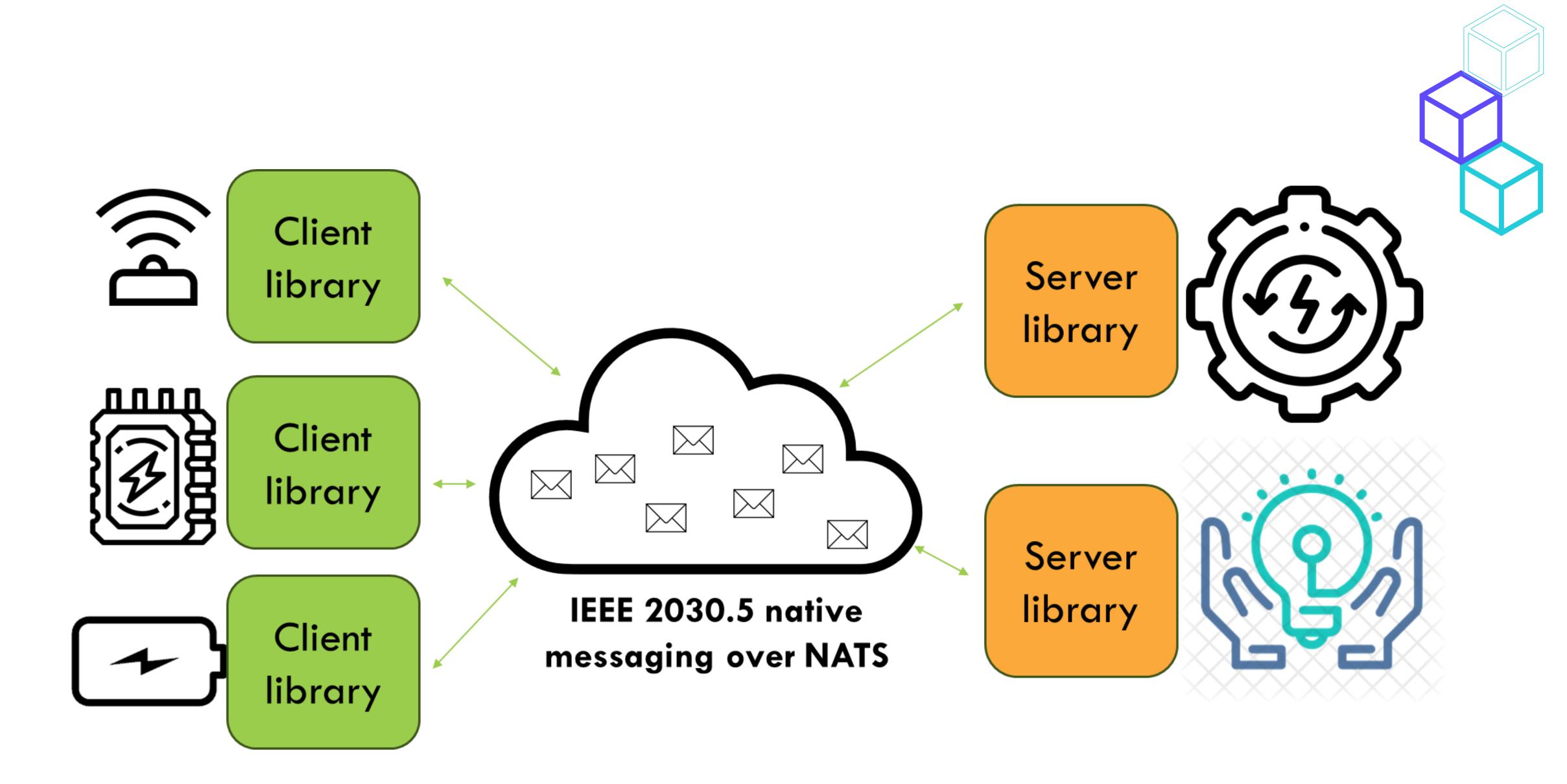
- Interoperable client library
 - Used by devices in order to generate IEEE2030.5 messages over NATS
- Interoperable server library
 - Used by EMS systems to receive and create IEEE2030.5 messages over NATS

Seamless interoperability using IEEE2030.5 and NATS:

• IEEE2030.5 is supported in XML and JSON formats







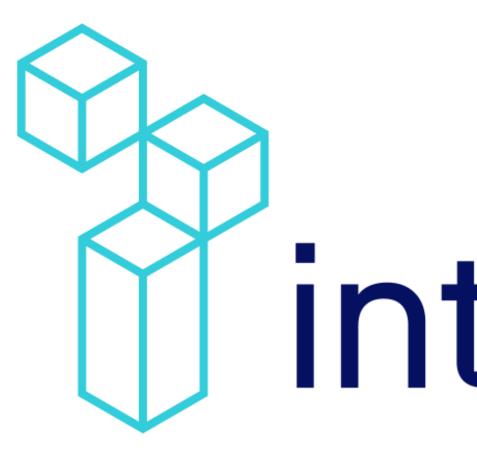


Interoperable client/server for Distributed Energy Storage

- Client and server libraries are available on GitHub.
- They include all IEEE2030.5 data types
 - You have the choice to work with XML or JSON directly
 - Or use library native classes
 - 321 IEEE2030.5 data types are included
- Library written in Java.









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IEEE2030.5 InterSTORE version applied in real use cases: Pilot Demonstration results – German pilot

Daniele Carta, Forschungszentrum Jülich





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Use cases

- UC3: Grid supporting BESS
- UC8: Multiphysics flexibility optimization for Home Management Systems and their global integration



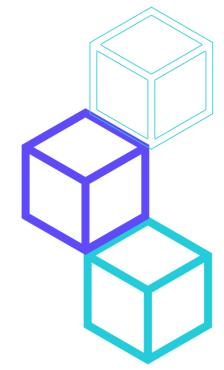


PV FIELD Sunny Tripower CORE2 1.1 MWp

High-energy battery Tesla "Megapack" 500 kW / 2.5 MWh



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High-power battery Riello 1500 kW / 500 kWh

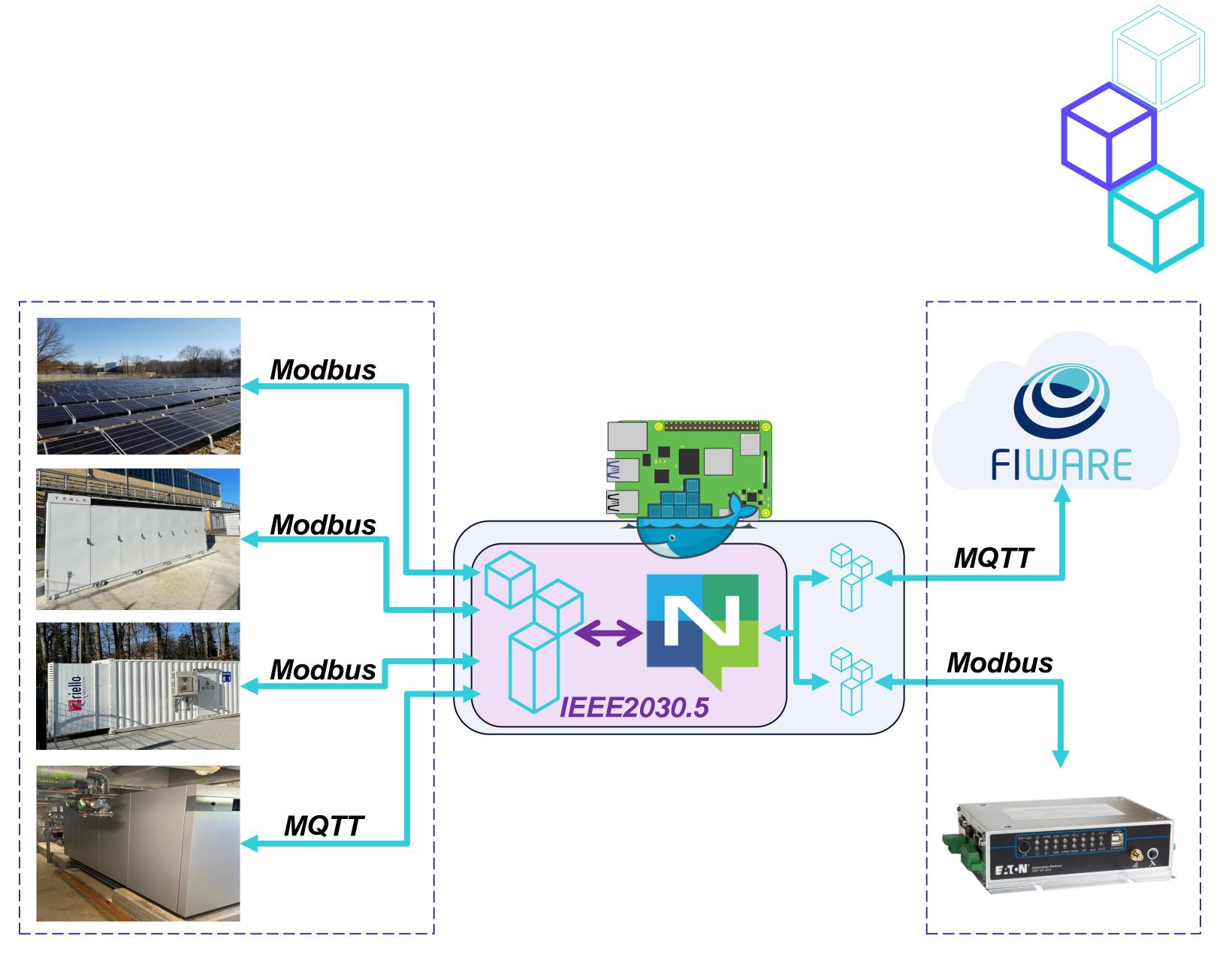
Heat pump Viessmann Vitocal 200 kW





Overview of architecture

- IEEE 2030.5 over NATS Legacy Protocol Converter
 - Raspberry Pi with docker container
- Link between DER and EMS
 - Hybrid flexibility (BESS, HP, PV)
 - FIWARE-based ICT platform
 - Commercial EMS
- Interface between different protocols
 - Modbus and MQTT



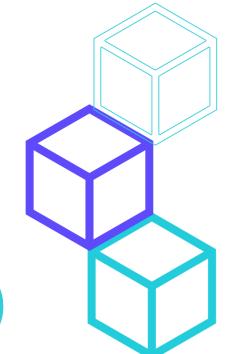


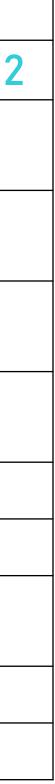
Modbus to IEEE2030.5 – DER capabilities – Type: 80 (Storage and generation)

"Each unique DER instance SHALL link to a *DERCapability* instance"

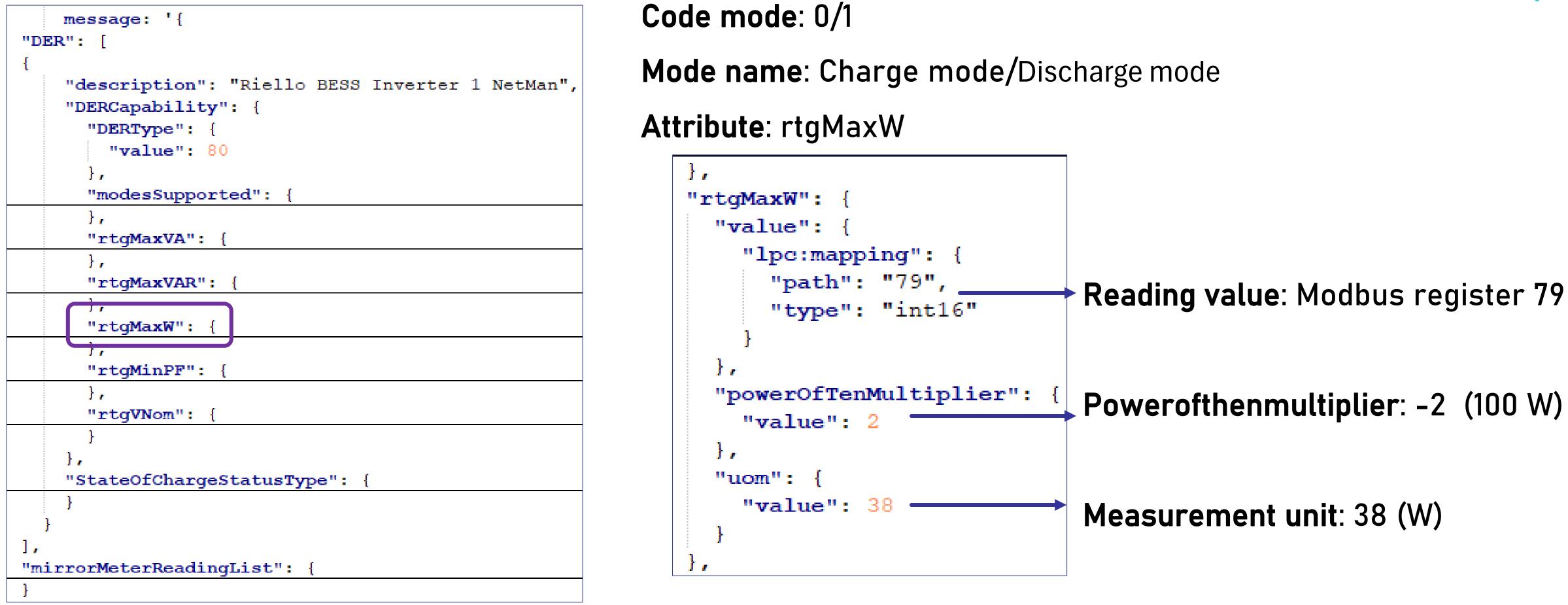
Code mode	Mode name	Mandatory	Attribute		
		/Optional	Solution 1	Alternative 1	Alternative 2
0	Charge mede	Μ	rtgMaxChargeRateW/	rtgMaxW/	rtgMaxWh or
0	Charge mode	M	setMaxChargeRateW	setMaxW	rtgMaxAh
1	Dischargo modo	Μ	rtgMaxDischargeRateW/	rtgMaxW/	
	Discharge mode	M	setMaxDischargeRateW	setMaxW	
Λ	opModFixedPFAbsorbW (Fixed Power Factor	Μ	rtgMinPFOverExcited/		
4	Setpoint when absorbing active power)	M	setMinPFOverExcited		
6	opModFixedVar (Reactive Power Setpoint)	М	rtgMaxVar		
0			/setMaxVar		
20	opModMaxLimW (Maximum Active Power)	M	<mark>rtgMaxW</mark> /setMaxW		
24	opModVoltWatt (Volt-Watt Mode)	M			
4	opModFixedPFAbsorbW (Fixed Power Factor	0	rtgMinPFUnderExcited/		
	Setpoint when absorbing active power)	0	setMinPFUnderExcited		
6	opModFixedVar (Reactive Power Setpoint)	0	rtgMaxVarNeg/setMaxVarNeg		
20	opModMaxLimW (Maximum Active Power)	0	rtgMaxVA/setMaxVA		



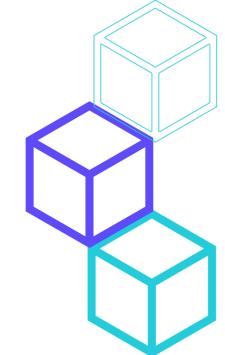




Modbus to IEEE2030.5 – DER capabilities – LPC implementation







IEEE2030.5 – DER control

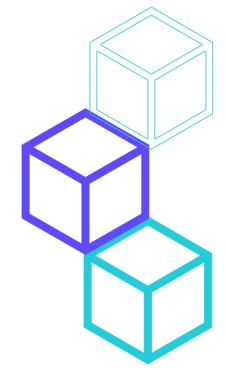
"Controls are invoked using the event object which has an associated start time and duration"

Object	Attribute	Format	Description
DERControlBase	opModFixedVar*	FixedVar	Specifies th determined
DERControlBase	opModFixedW	SignedPerCent	Specifies a setMaxChargeF hundredths

*adaptation needed since the control board requests values in percentage

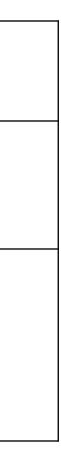


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he delivered or received reactive power setpoint. The context is d by refType and should be one of %setMaxW, %setMaxVar, or %statVarAvail.

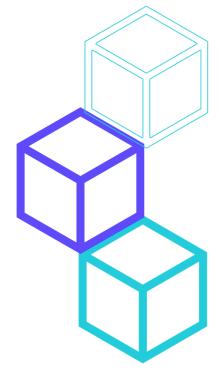
requested charge or discharge mode setpoint as a percentage of eRateW (if negative) or setMaxW/setMaxDischargeRateW (if positive), in S.



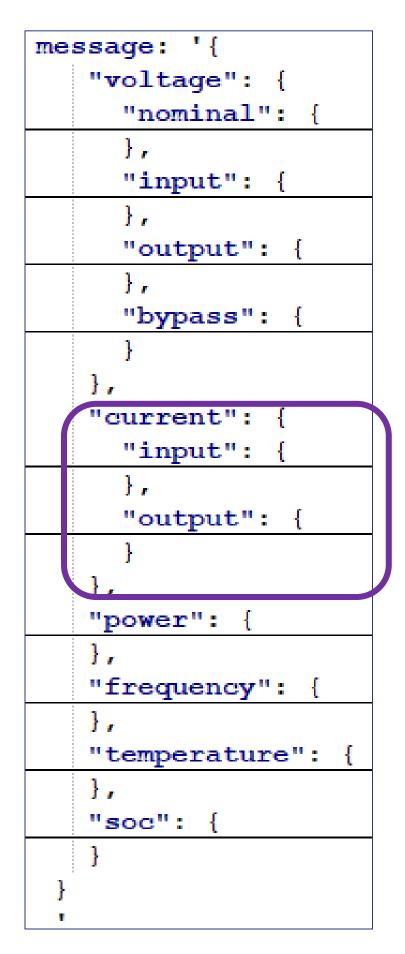
Modbus to IEEE2030.5 – Mirror meter reading – LPC implementation

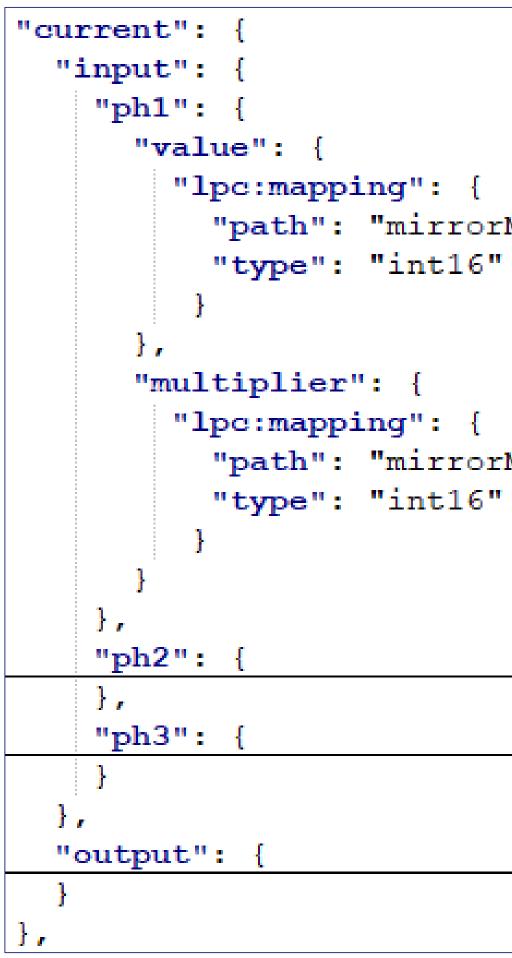






IEEE2030.5 to MQTT







```
"path": "mirrorMeterReading/3/reading/value",
"path": "mirrorMeterReading/3/readingType/powerOfTenMultiplier/value",
```



Example of configuration files available for Riello battery

Network manager (monitor) *



Riello_NetMan_inv1



Riello_NetMan_inv3

Energy manager (control) *



Riello_EneMan_inv1

Riello_EneMan_inv2

	Riello	_EneMan_	_inv3
YAML			





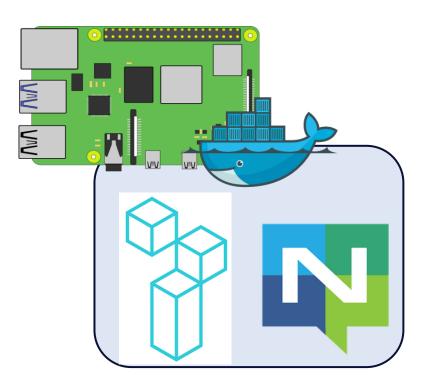








- Janitza (monitor)
- |≡| Riello_Janitza_input
- Riello_Janitza_output
- Riello_Janitza_self
 - PQI (monitor)
- I≡ RielloPQI









Daniele Carta, Forschungszentrum Jülich d.carta@fz-juelich.de



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IEEE2030.5 InterSTORE version applied in real use case: **Pilot Demonstration results – Austrian Pilot**

Nikolaj Candellari CyberGrid





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X CyberGrid

ENERGY COMMUNITY DIETACH

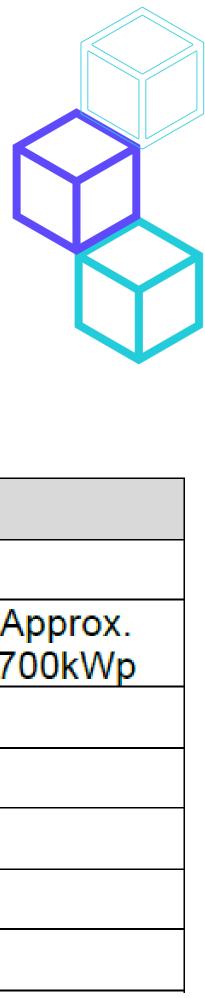
Goal: maximize the value of the generated energy with new approaches

The community in upper Austria is in full operation since 01.03.2023 and has today 63 participants.



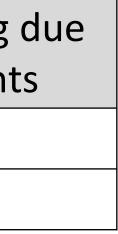


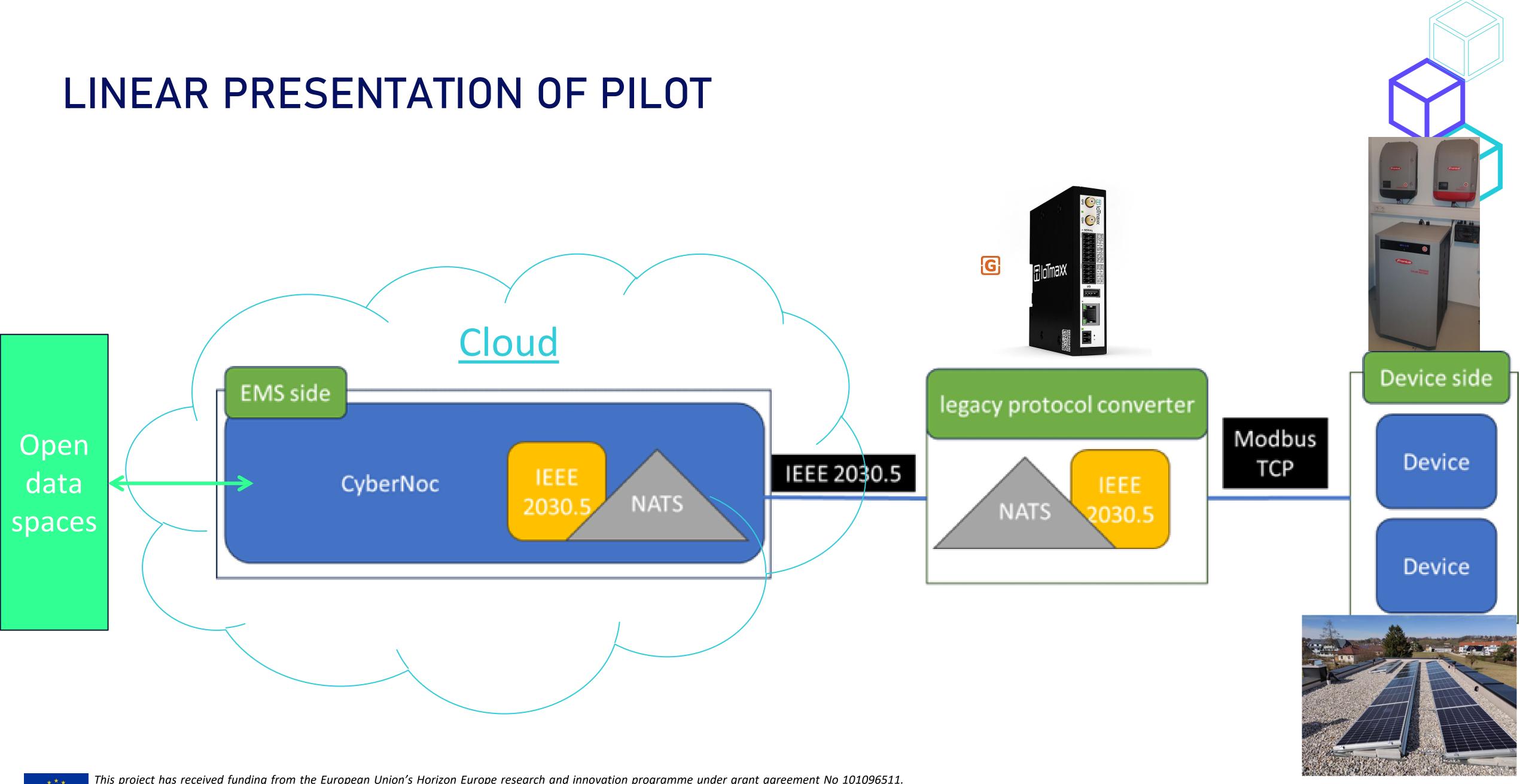
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number	er devices						
103	counter p						
38	PV syste	PV systems			PV systems		Appro 700kV
65	consume	er					
24	With hea	t pump					
13	With hea	t pump for w	armwater				
19	With hea	t pump for he	eating				
13	With Elec	ctric car char	ging station				
				ł			
Number participating in the project		devices	*numbers are c to additional pa				
14*	14*						
7*		batteries	3kW*				







CyberNoc Flexibility Management



Utilization of flexibility by active customers

- Scalable pooling of all assets like RES, BESS, EV
- Automated bidding of flexibility on ancillary services markets
- Value stacking by multi-marketing of BESS including Intraday markets
- Balance group optimization and energy communities
- Closed-loop-control to fight deviations
- Transparent accounting per asset



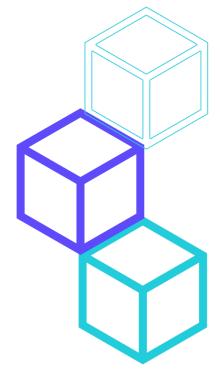
CLIENT-SERVER LIBRARY IN CyberNoc

CyberGrid deployed client-server library in CyberNoc – our flexibility management platform. This allows us to communicate via IEEE2030.5 over NATS natively.

XX CyberGrid	Search Q	× All × V			Hello Nikolaj 🕂 🔅 💄		
🗄 Dashboard	Oevices						
☆ Facilities ∨	Filters				0		
😬 IOT 🛛 🗸	Device name	Description	Gateway type	Created	Updated		
🔨 Autobidder	Device for MartinHaeusler - to delete		IEEE 2030.5	20/09/2024 12:56	04/12/2024 15:23		
🕑 Reports	Device for Martin H - to delete		IEEE 2030.5	19/11/2024 11:03	04/12/2024 15:23		
	to delete #1		IEEE 2030.5	19/11/2024 10:54	04/12/2024 15:23		
	Device for Martin H		IEEE 2030.5	21/11/2024 12:40	04/12/2024 15:23		
	Office #1 try single inverter		IEEE 2030.5	19/11/2024 08:32	04/12/2024 15:23		
	to delete #2		IEEE 2030.5	19/11/2024 10:58	04/12/2024 15:23		
	Simulator		IEC 60870-5-104	09/12/2024 11:37	13/12/2024 18:19		
	Device for CyberGrid GmbH		IEEE 2030.5	27/09/2024 11:46	04/12/2024 15:23		
					1-20 of 8 results Show: 20 V First <1 > Last		
🔆 CyberGrid							
CyberNoc v6.19.0 © Copyright 2010-2024 CyberGrid GmbH							

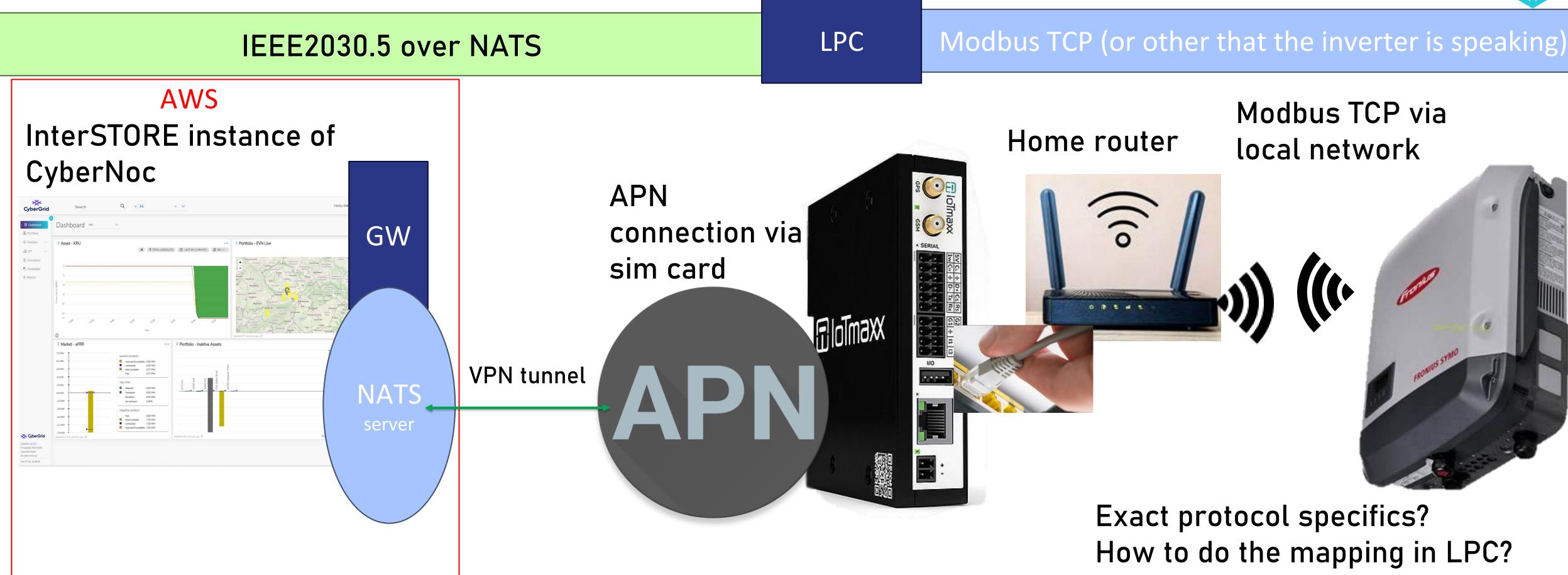






FULL COMMUNICATION CHAIN

communication protocol used:











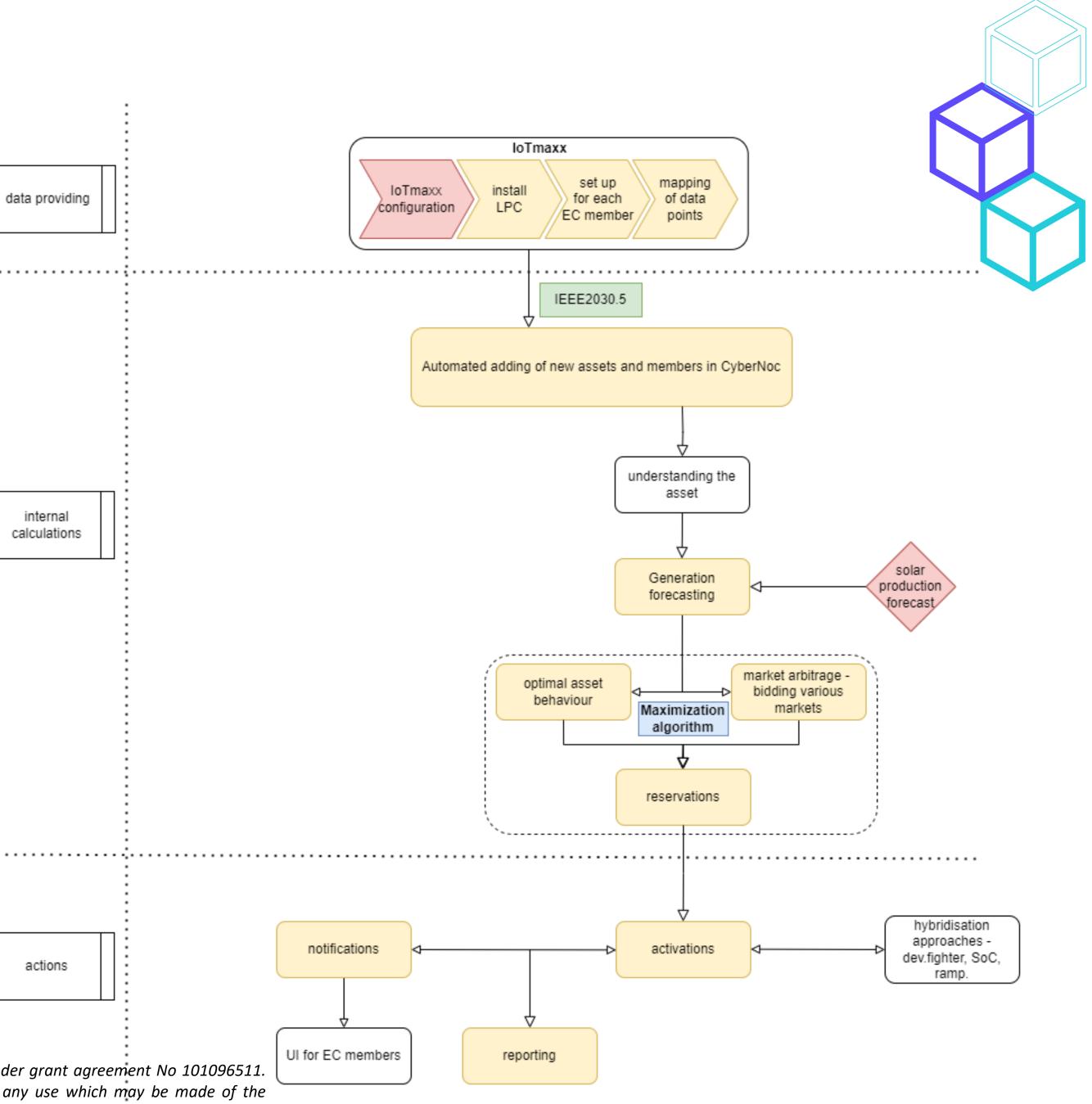


ENERGY COMMUNITY TOOLKIT

Optimization algorithm focused on maximizing the produced energy by allocating energy for the needs of community members and offering the rest on energy markets.

- First step is to receive asset data and use it to understand their functioning.
- Second, upon receiving solar production forecast, the prediction of each asset energy generation is calculated.
- From the generation forecast optimal asset behavior is set and/or balancing service bids are created.
- In case any of the bids are accepted the reservations are made in CyberNoc.
- In time of activation the signals are sent from CyberNoc towards asset.





BUT FIRST TESTING (IN SMART GRID LAB)

As the nature of the pilot is researchfocused, deployments are not risk free. To avoid unpleasantries the following steps were taken:

- Extensive testing of new protocol (and other developments) in lab environments.
- Contracting local installer for implementations.
- Setting up monitoring system (logging).
- Prepare for LPC reconfiguration and other troubleshooting remotely (APN).









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IEEE2030.5 InterSTORE version applied in real use case: Pilot Demonstration results – Italian pilot

Alessandra Martino Enel X





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Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS

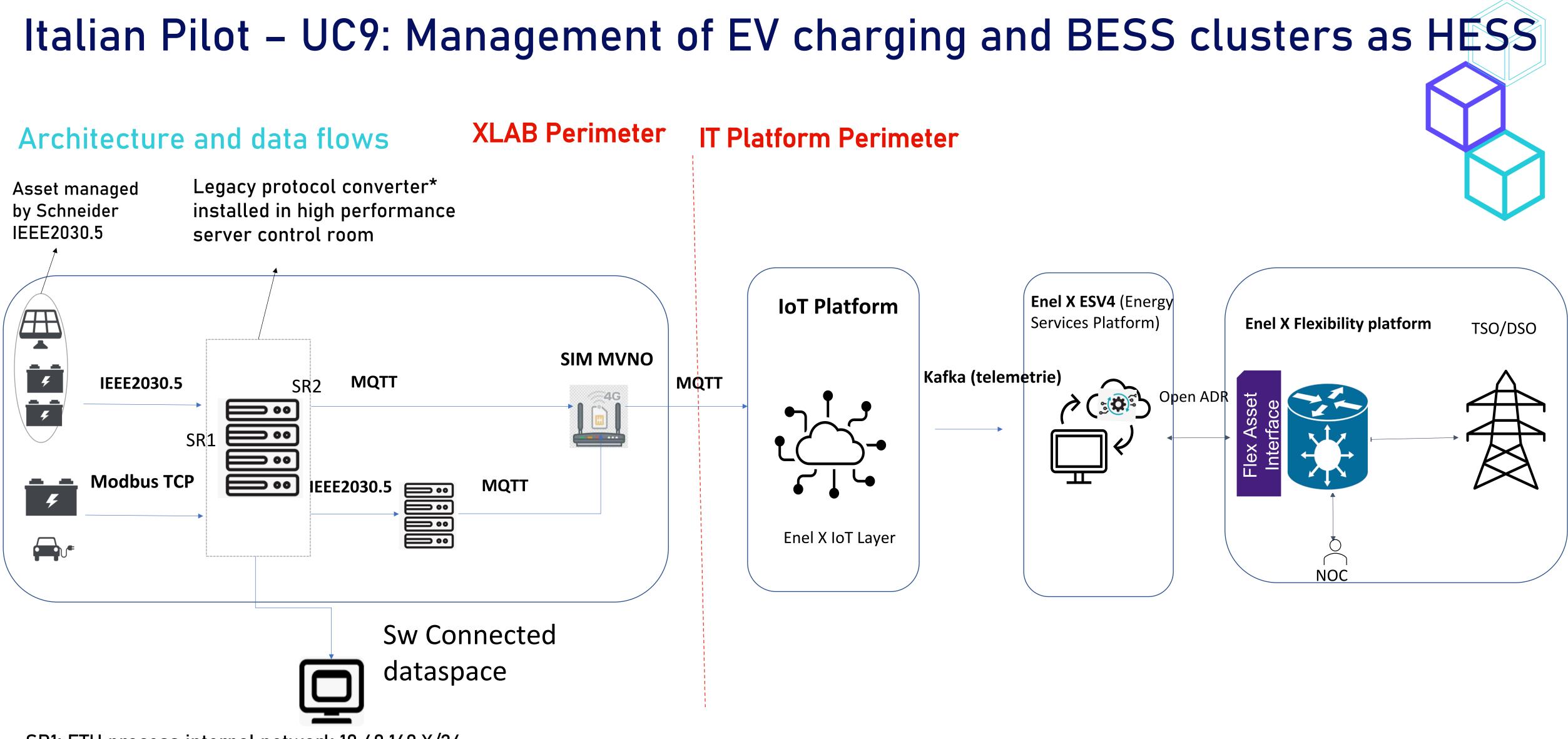
Agenda

- Architecture overview, assets, platforms involved and data flows IEEE 2030.5 implementation and deployment (interface between different) protocols) and Assets typologies
- How we implemented IEEE2030.5 protocol with LPC converter
- Link between DER and EMS and Flex service implemented
- Conclusions



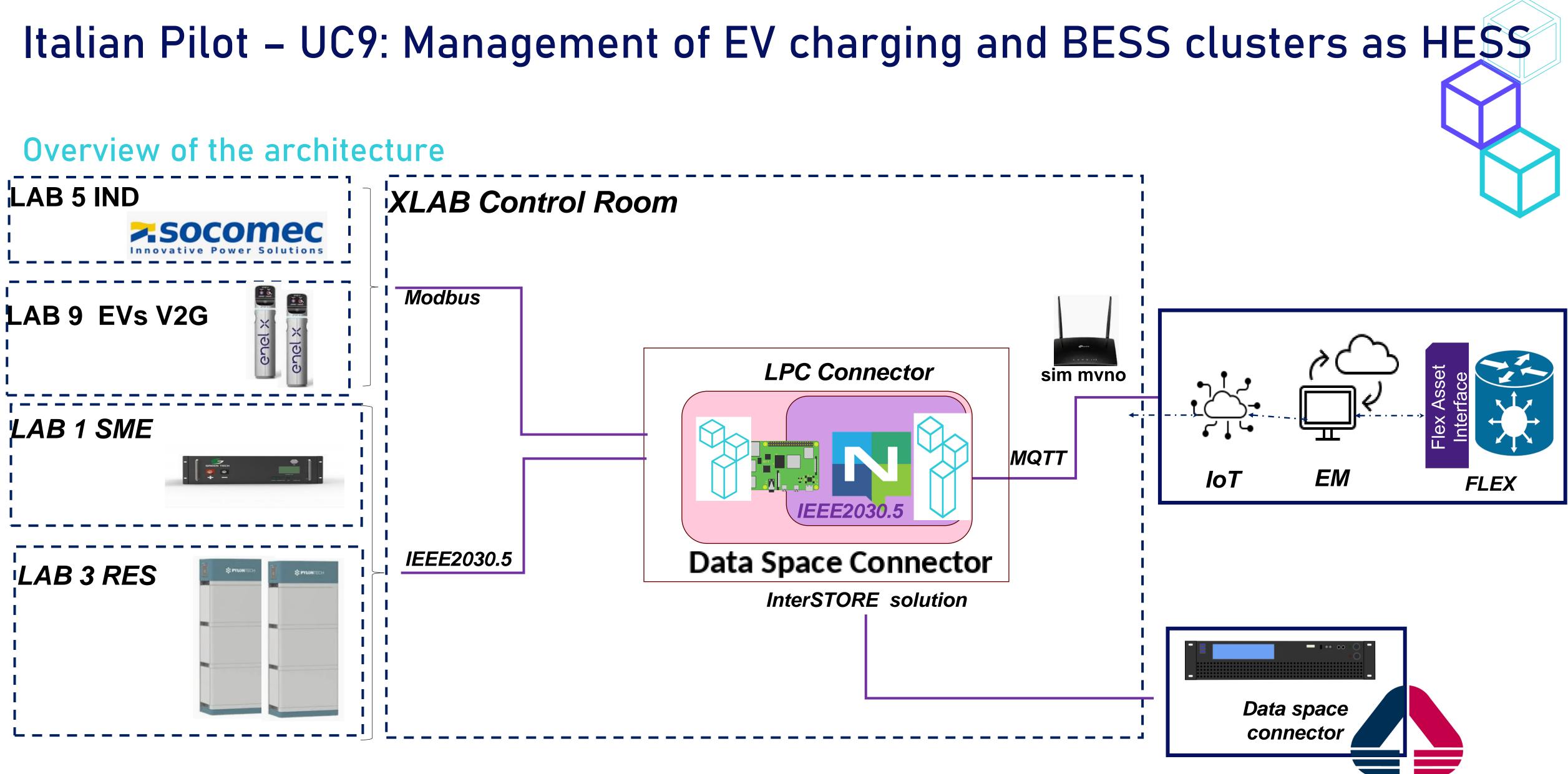


XLAB Perimeter IT Platform Perimeter Legacy protocol converter* installed in high performance server control room Enel X ESV4 (Energy



- SR1: ETH process internal network 10.40.160.X/24
- SR2: Wireless Network with SIM MVNO to (192.168.X.X) management network
- *LPC GATEWAY manage registration and authentication infocert certificate to connect to IoT platform following third party connection platform







Main highlights

IEEE2030.5 over NATS- Legacy Protocol Converter

High performance server in the LAB

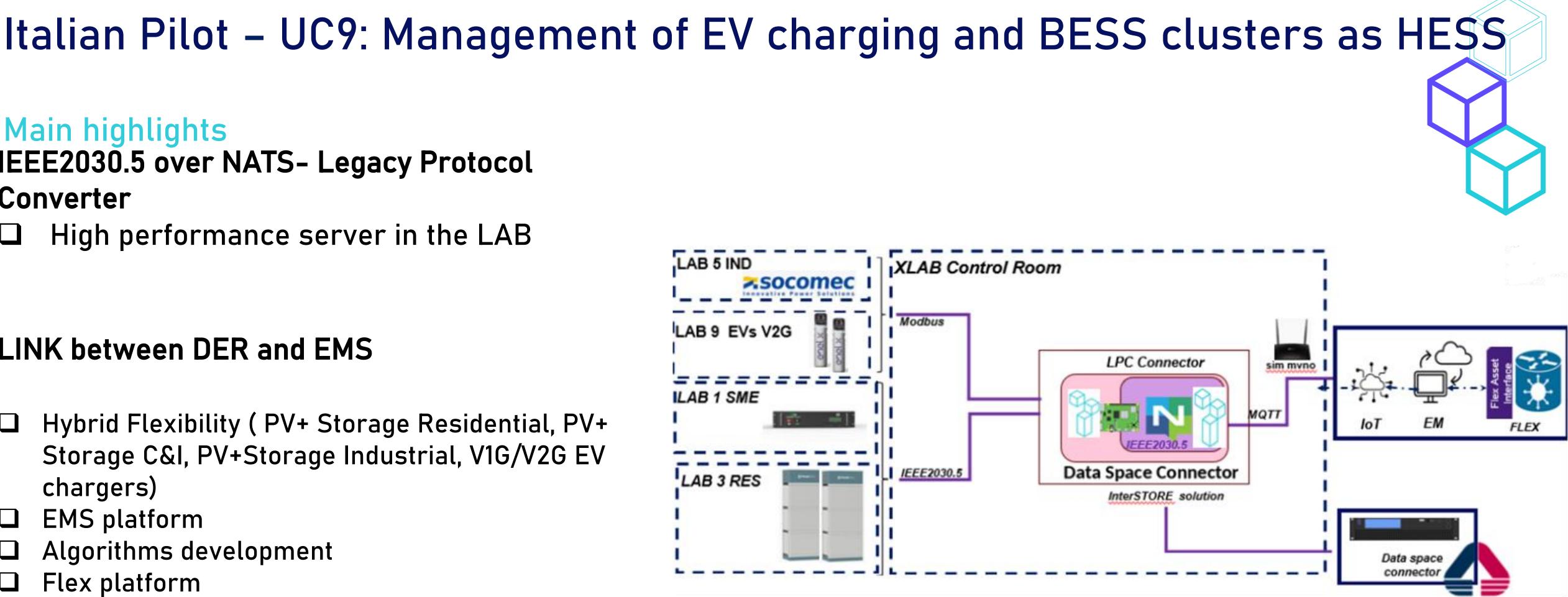
LINK between DER and EMS

- Hybrid Flexibility (PV+ Storage Residential, PV+ Storage C&I, PV+Storage Industrial, V1G/V2G EV chargers)
- EMS platform
- Algorithms development
- Flex platform

Interface between different protocols

- Modbus
- Mqtt





Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS Assets list

LAB	ASSET	SIZE	TYPOLOGY	DATA PROTOCOL	Variables
5-INDUSTRIAL	3 SUN PV Panels	102kWp (125kWp in Bifacial way)	Bifacial Panels	IEEE2030.5	
5-INDUSTRIAL	SOCOMEC storage	132 kVA- 274kWh	Lithium-Battery	MODBUS	
1-RESIDENTIAL	3SUN PV Small	2X3,7kWp= 7,4 (9 kWp in bifacial way)	Bifacial panels	IEEE2030.5	
1-RESIDENTIAL	Pylontec	4X 4,8 kW	Li-Ion Battery	IEEE2030.5	
3-SMALLC&I	3 Sun PV Panels	2x12kWp= 24 kWp (29kWp in bifacial way)	Bifacial panels	IEEE2030.5	
3-SMALLC&I	Greentech storage	1X5,5kW	super capacitor energy intensive	IEEE2030.5	
9-Mobility	Residential EV Charger ChadeMO	-/+15kW	ChaDAmo	MODBUS	





Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS IEEE2030.5 Variables

IEEE2030.5 Variables mapping for data flows

• DER

Package (function set)	Object (resource name)	Attribute	format	Values	Description
DER	ActivePower	value	Int16	-	Value in watts (uom 38).
DER	ReactivePower	value	Int16	-	Value in volt-amperes reactive (var) (uom 63).
DER	StateOfChargeStatusType	value	PerCent	-	The value indicating the state (percent data type).

• DERControl

Package (function set)	Object (resource name)	Attribute	format	Values	Description
DER	DERControlBase	opModFixedVar	FixedVar	[01]	Specifies the delivered or received reactive power setpoint. The context is determined by refType and should be one of %setMaxW, %setMaxVar, or %statVarAvail.
DER	DERControlBase	opModFixedW	SignedPerCent	[01]	Specifies a requested charge or discharge mode setpoint as a percentage of setMaxChargeRateW (if negative) or setMaxW/setMaxDischargeRateW (if positive), in hundredths.
DER	DERControlBase	opModTargetVar	ReactivePower	[01]	Specifies a target reactive power in var. Useful for aggregators as individual DERs may not be able to maintain a target setting.
DER	DERControlBase	opModTargetW	ActivePower	[01]	Specifies a target output power in watts. Useful for aggregators as individual DERs may not be able to maintain a target setting.





Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS Monitor – LPC-data collecting



Modbus to IEEE2030.5

	transformations:
	- name: Test
version: 1.0.0	connections:
connections:	incoming-connection:
- name: Conn_SOCOMEC	- Conn SOCOMEC
type: Modbus	outgoing-connection:
host: 10.40.160.182	- Conn_NATS
	outgoing-topic: event/send
port: 502	to-outgoing:
- name: Conn_NATS	
type: NATS	to-topic: event/send
host: nats://localhost	message:
port: 4222	<der></der>
reconnect: true	<pre><datetime>\$timestamp</datetime></pre>
- name: Conn_NATS_2	<stateofchargestatustype></stateofchargestatustype>
type: NATS	<lpc:mapping></lpc:mapping>
host: nats://localhost	<path type="int16">4</path>
port: 6222	
reconnect: true	



•

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IEEE2030.5 to MQTT

interval-request:

interval: 3000 request: modbus-function-code: 3 modbus-device-id: 1 modbus-registers: - register-address: 4483

- type: int16
- name: Test 2 connections: incoming-connection: - Conn NATS incoming-topic:

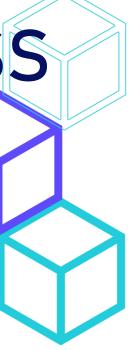
event/send outgoing-connection:

ime>

>4483</path>

- Conn NATS 2 outgoing-topic: event/final to-outgoing: to-topic: event/final message: |-"device type": "mqttclient", "thing id": "pippo", "data": { "tags": ["name": "SOC", "timestamp": "\$timestamp", "trendId": "1234567", "value": { "lpc:mapping": { "path": "DER/StateOfChargeStatusType", "type": "int16"

timestamp: 2024-11-28T13:56:21.022Z









Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS Example : MODBUS-IEEE2030.5 variables reading «SOC» SOCOMEC

```
connections:

    name: Conn_MQQT

   type: NATS
   host: nats://localhost
   port: 4222

    name: Conn_SOCOMEC

   type: Modbus
   host: 10.40.160.182
   port: 502
transformations:

    name: EESS Socomec XLab5 MB MQTT

   connections:
     incoming-connection:

    Conn_SOCOMEC

     outgoing-connection:

    Conn_MQQT

     outgoing-format: JSON
    to-outgoing:
     to-topic: event/send
     message:
          "device_type":"mqtt-client",
          "thing id":"Storage_Lab5",
          "data": {
            "tags":[
              "name":"SOC",
              "timestamp": $timestamp,
              "trendId": "1234567",
              "value":
                "DER": [
                  "description": "SOC Socomec",
                  "StateOfChargeStatusType": {
                    "value": {
                      "lpc:mapping": {
                          "path": "4483",
                          "type": "int16"
    interval-request:
     interval: 3000
      request:
       modbus-function-code: 3
       modbus-device-id: 1
        modbus-registers:
          - register-address: 4483
            type: int16
timestamp: 2024-09-24T12:51:55.666Z
```

version: 1.0.0

```
c XLab5 MB MQTT {}
r.jar!/webapp,AVAILABLE} {}
2024-12-04 16:04:19,701 INFO -- EeApplication -- KumuluzEE started successfully {}
  "device_type": "mqtt-client",
  "thing_id": "Storage_Lab5",
  "data": {
    "tags": [
        "name": "SOC",
        "timestamp": 1733328262445,
        "trendId": "1234567",
        "value":
          "DER":
              "description": "SOC Socomec",
              "StateOfChargeStatusType": {
                "value": 940
 · {}
r.jar!/webapp,STOPPED} {}
```

SCADA VALUE: Battery State of Charge



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2024-12-04 16:04:19,285 INFO -- si.sunesis.interoperability.lpc.transformations.configuration.Configuration -- Reading configuration: Test_Finale_Gennaro.yaml {} 2024-12-04 16:04:19,349 INFO -- si.sunesis.interoperability.lpc.transformations.configuration.Configuration -- Validating messages for transformation: EESS Socome 2024-12-04 16:04:19,416 INFO -- si.sunesis.interoperability.lpc.transformations.transformation.TransformationHandler -- Transformation: EESS Socomec XLab5 MB MQTT 2024-12-04 16:04:19,574 INFO -- org.eclipse.jetty.server.handler.ContextHandler -- Started o.e.j.w.WebAppContext@2e554a3b{/,jar:file:/app/legacy-protocol-converte 2024-12-04 16:04:19,699 INFO -- org.eclipse.jetty.server.AbstractConnector -- Started ServerConnector@5669c5fb{HTTP/1.1, (http/1.1)}{0.0.0.0:9094} {}

2024-12-04 16:04:19,700 INFO -- org.eclipse.jetty.server.Server -- Started Server@15dcfae7{STARTING}[10.0.9,sto=0] @4083ms {}

2024-12-04 16:04:22,424 INFO -- si.sunesis.interoperability.lpc.transformations.transformation.TransformationHandler -- Publishing Modbus interval request {} 2024-12-04 16:04:22,470 INFO -- si.sunesis.interoperability.lpc.transformations.transformation.TransformationHandler -- Transformed message: {

2024-12-04 16:04:24,857 INFO -- org.eclipse.jetty.server.Server -- Stopped Server@15dcfae7{STOPPING}[10.0.9,sto=0] {} 2024-12-04 16:04:24,944 INFO -- org.eclipse.jetty.server.AbstractConnector -- Stopped ServerConnector@5669c5fb{HTTP/1.1, (http/1.1)}{0.0.0.0:9094} {} 2024-12-04 16:04:25,048 INFO -- org.eclipse.jetty.server.handler.ContextHandler -- Stopped o.e.j.w.WebAppContext@2e554a3b{/,jar:file:/app/legacy-protocol-converte

> % 94.0



Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS

Example : MQTT-IEEE2030.5-MODBUS Active Power setpoint SOCOMEC

version: 1.0.0
connections:
- name: Conn_SOCOMEC
type: Modbus
host: 10.40.160.182
port: 502
- name: Conn_NATS
type: NATS
host: nats://localhost
port: 4222
reconnect: true
- name: Conn_MOTT
type: MQTT
<pre>host: http://ax3v62h9b8tp2.iot.eu-central-1.amazonaws.com/</pre>
port: 883
reconnect: true
transformations:
- name: MQTTtoIEEE2030
description:
connections:
incoming-connection:
- Conn_MOTT
outgoing-connection:
- Conn_NATS
to-outgoing:
to-topic: event/send
message:
<device_type>matt-client</device_type>
<thing_id>testWriteSoc</thing_id>
<data></data>
<tags></tags>
< <u>element</u> >
<name>P_SET</name>
<pre><timestamp>\$timestamp</timestamp></pre>
<trendid>010203</trendid>
<value>6300</value>



```
    name: IEEE2030toModbus

   description:
   connections:
     incoming-connection:
       - Conn NATS
     incoming-topic: event/send
     outgoing-connection:
       - Conn SOCOMEC
     outgoing-topic: event/final
   to-outgoing:
     to-topic: event/final
     modbus-function-code: 6
     modbus-device-id: 1
     modbus-registers:
       - register-address: 4354
         type: int16
     message:
      <DER>
        <datetime>$timestamp</datetime>
        <DERControlBase>
          <opModTargetW>
             <ActivePower>
               <lpc:mapping>
                <path type="int16">data/tags/element/value</path>
              </lpc:mapping>
            </ActivePower>
            </opModTargetW>
        </DERControlBase>
      </DER>
timestamp: 2024-11-29T12:00:00.000Z
```



Italian Pilot – UC9: Management of EV charging and BESS clusters as HESS

```
version: 1.0.0
connections:
  - name: Conn_NATS
   type: NATS
   host: nats://localhost
   port: 4222

    name: Conn SOCOMEC

   type: Modbus
   host: 10.40.160.174
   port: 502
transformations

    name: EESS Pylontech XLab3 MB NATS

   connections
     incoming-connection:

    Conn_SOCOMEC

     outgoing-connection:
       - Conn NATS
     outgoing-format: JSON
   to-outgoing:
     to-topic: event/send
     message: -
          "device_type":"nats-client",
          "thing_id":"Storage_Lab3",
          "data": {
           "tags":
             "name":"SOC",
             "timestamp": $timestamp,
             "trendId": "1234567",
              "value":
                "DER":
                  "description": "SOC Pylontech",
                  "StateOfChargeStatusType": {
                    "value": {
                      "lpc:mapping": {
                         "path": "40081",
                         "type": "int16"
   interval-request:
     interval: 3000
     request:
       modbus-function-code: 3
        modbus-device-id: 230
       modbus-registers:
         - register-address: 40081
           type: int16
timestamp: 2024-09-24T12:51:55.666Z
```

Example : IEEE2030.5 - READING «SOC» PYLONTEC LAB3

```
"device_type": "nats-client",
"thing_id": "Storage_Lab3",
"data": {
  "tags": [
      "name": "SOC",
      "timestamp": 1733331872324,
      "trendId": "1234567",
      "value": {
        "DER": [
              "value": 17
```



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"description": "SOC Pylontech", "StateOfChargeStatusType": {

Scada value

BATTERY 1 - LAB. 3.1

INFO BATTERIA

STATO CARICA

% 17



Italian Pilot – UC9: Management of EV charging and **BESS clusters as HESS**

Conclusions

- Deploying IEEE2030.5 protocol with LPC establish a common interface ✓ Flex services were implemented on different kind of assets/customers to support DSO/TSO in network services
- ✓ V2G Chargers are included in available assets aggregation
- Flexibility availability developed in EMS and ready to supply offers to the Flex \checkmark platform and to the market







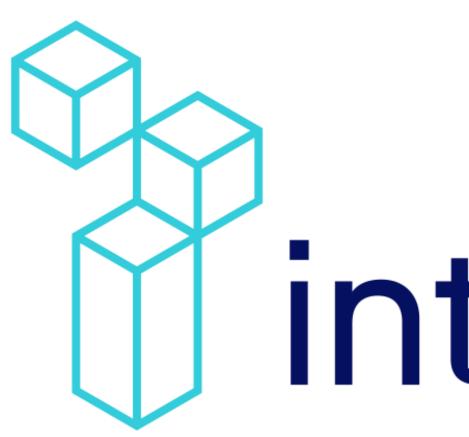
THANK YOU!

Alessandra Martino, <u>alessandra.martino2@enel.com</u>



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interstore



IEEE2030.5 InterSTORE version applied in real use case: **Pilot Demonstration results – Portuguese Pilot**

Alexandre Lucas, INESCTEC Pedro Matos, CAPWATT





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interstore

20 January 2025, **Microsoft Teams**

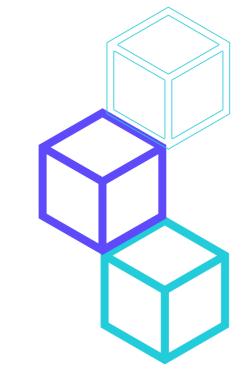
Portuguese Pilot

Use cases

UC5: Hybrid storage higher performance and flexibility provision •••

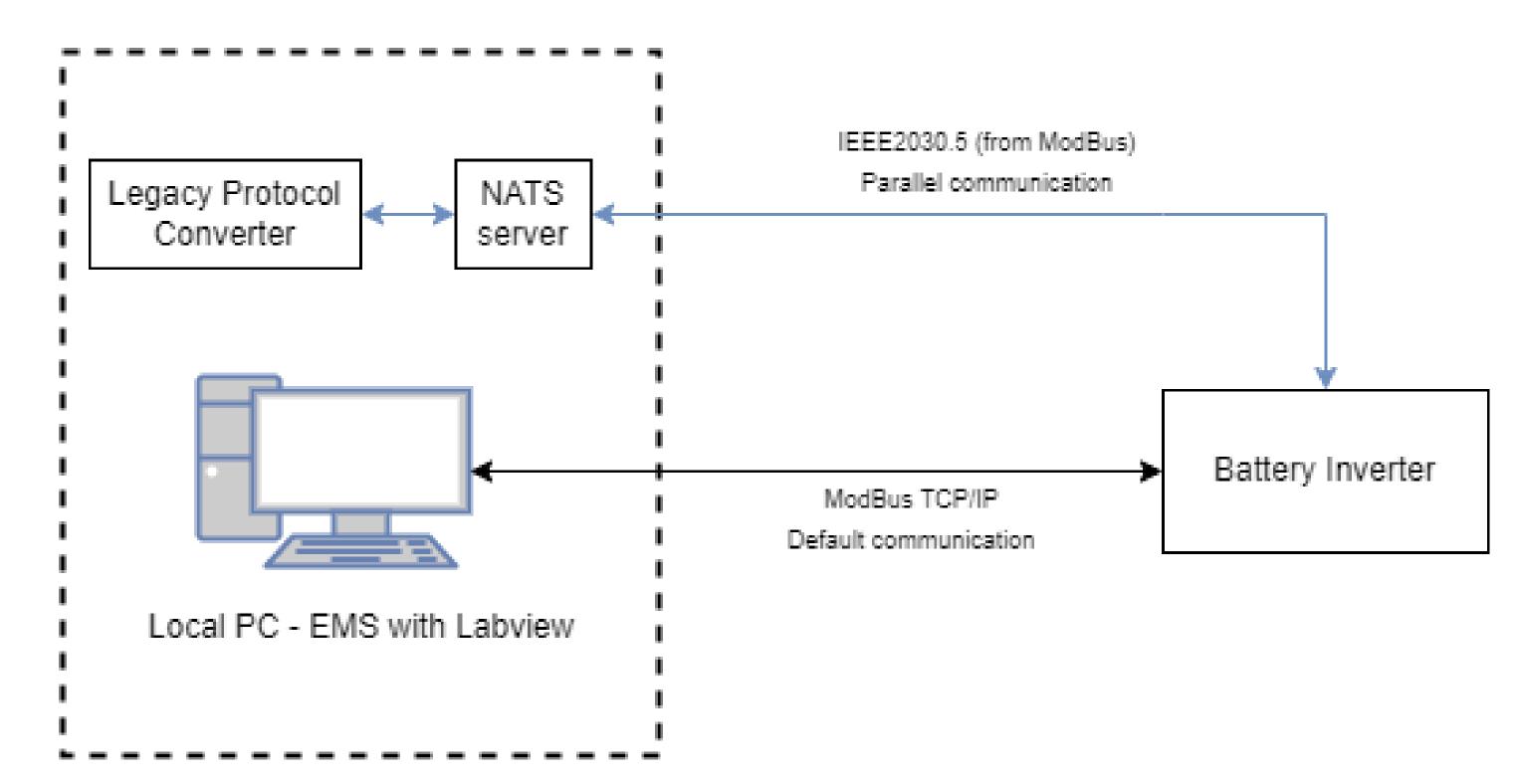






Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision **Overview of activities and developments**

Successful installation of the IEEE 2030.5 legacy protocol converter on the computer unit that controls the hybrid energy storage system;







Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision **Overview of activities and developments**

Message example (Power, current, frequency) •

```
2024-12-12 16:31:43,028 DEBUG -- si.sunesis.interoperability.modbus.AbstractModbusRequestHandler -- Sending Modbus request to device: 1 {}
2024-12-12 16:31:43,053 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.ModbusHandler -- Bytes: [0, 16] {}
2024-12-12 16:31:43,054 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.ModbusHandler -- Registers: [16] {}
2024-12-12 16:31:43,055 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.ObjectTransformer -- path: 27, value: 5001 {}
2024-12-12 16:31:43,056 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.ObjectTransformer -- path: 29, value: 0 {}
2024-12-12 16:31:43,056 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.ObjectTransformer -- path: 32, value: 16 {}
2024-12-12 16:31:43,057 INFO -- si.sunesis.interoperability.lpc.transformations.transformation.TransformationHandler -- Transformed message: {
  "lastUpdateTime": 1734021103054,
  "EventStatus": {
    "Grid frequency": 5001,
    "Output active power": 0,
    "potentiallySuperseded": false
  },
  "interval": {
    "Input 1 current": 16
} {}
2024-12-12 16:31:43,057 DEBUG -- si.sunesis.interoperability.lpc.transformations.transformation.TransformationHandler -- Publishing message to topic: capwatts with message: {
  "lastUpdateTime": 1734021103054,
  "EventStatus": {
    "Grid frequency": 5001,
    "Output active power": 0,
    "potentiallySuperseded": false
  "interval": {
    "Input 1 current": 16
} {}
2024-12-12 16:31:43,058 DEBUG -- si.sunesis.interoperability.nats.AbstractNatsRequestHandler -- Publishing message:
  "lastUpdateTime": 1734021103054,
  "EventStatus": {
    "Grid frequency": 5001,
    "Output active power": 0,
    "potentiallySuperseded": false
  <u>ر (</u>
  "interval": {
    "Input 1 current": 16
```





Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision KPI list and pilot expected values

ID	Name	Description	Target	Current Value
17	Data valorisation cases	Number of cases developed with data valorisation (for example including information about longevity, maintenance, pay-back or ROI,)	4	4
18	HESS performance	Optimization in cost reduction / lifetime extension /energy supply due to HESS when compared to an ESS with only one single battery		>0%
10	IEEE verification	Number of assets successfully integrating the IEEE2030.5 standard	10	10
19	Data Spaces	Number. of shared services/files subscribed	20	20







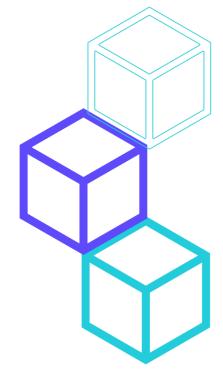
Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision

- UC05 Preliminary Results
- InescTEC is publishing
 everyday the optimal cost
 dispatch of the Hybrid storage
 system
- CapWatt is sharing with
 InescTEC the data from the
 actual Battery Operation
- InescTEC compares the cost of both dispatches

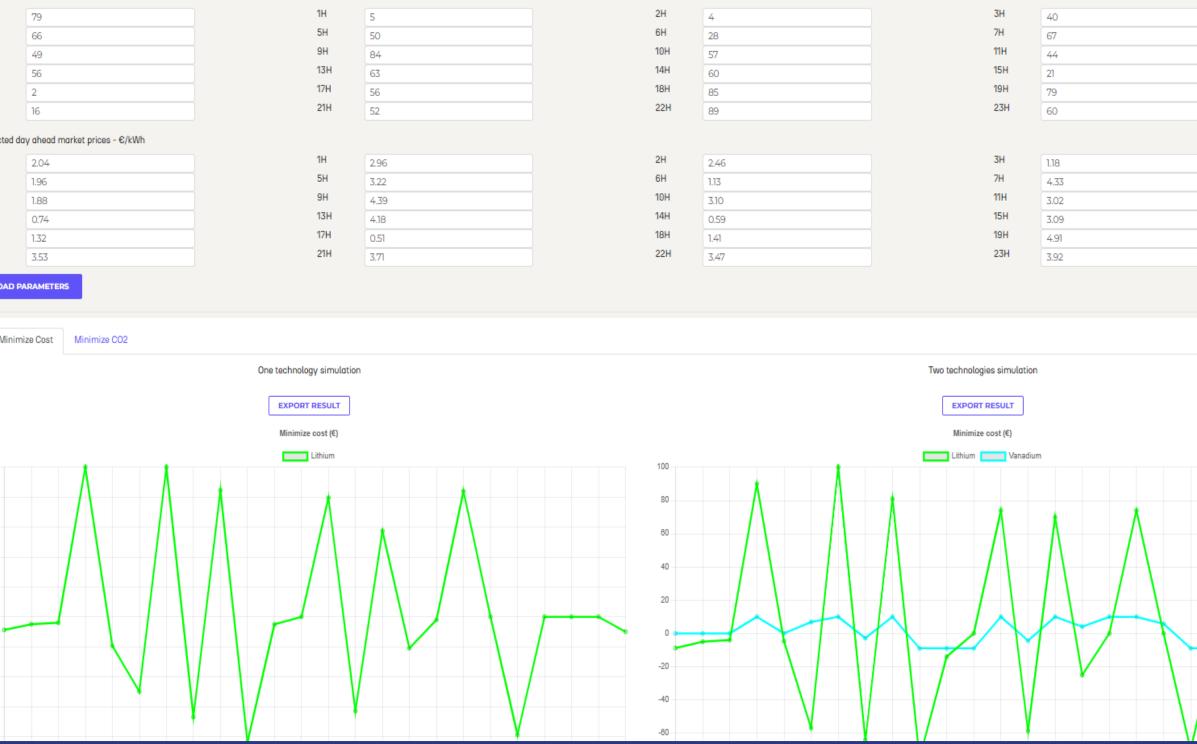
inte	0H 4H 8H 12H 16H 20H	
Simulation param +Add 2nd battery LITHIUM - Maximum power kW	_	Expect 0H 4H 8H 12H 16H 20H
Maximum capacity kWh	100	LO
Efficiency %	89	N
Initial Soc %	20	
SET PARAMETERS		
RUN SIMULATION		100 -
	-	80 -
		40
		20 -
		0
		-40 -
		-60
		-80



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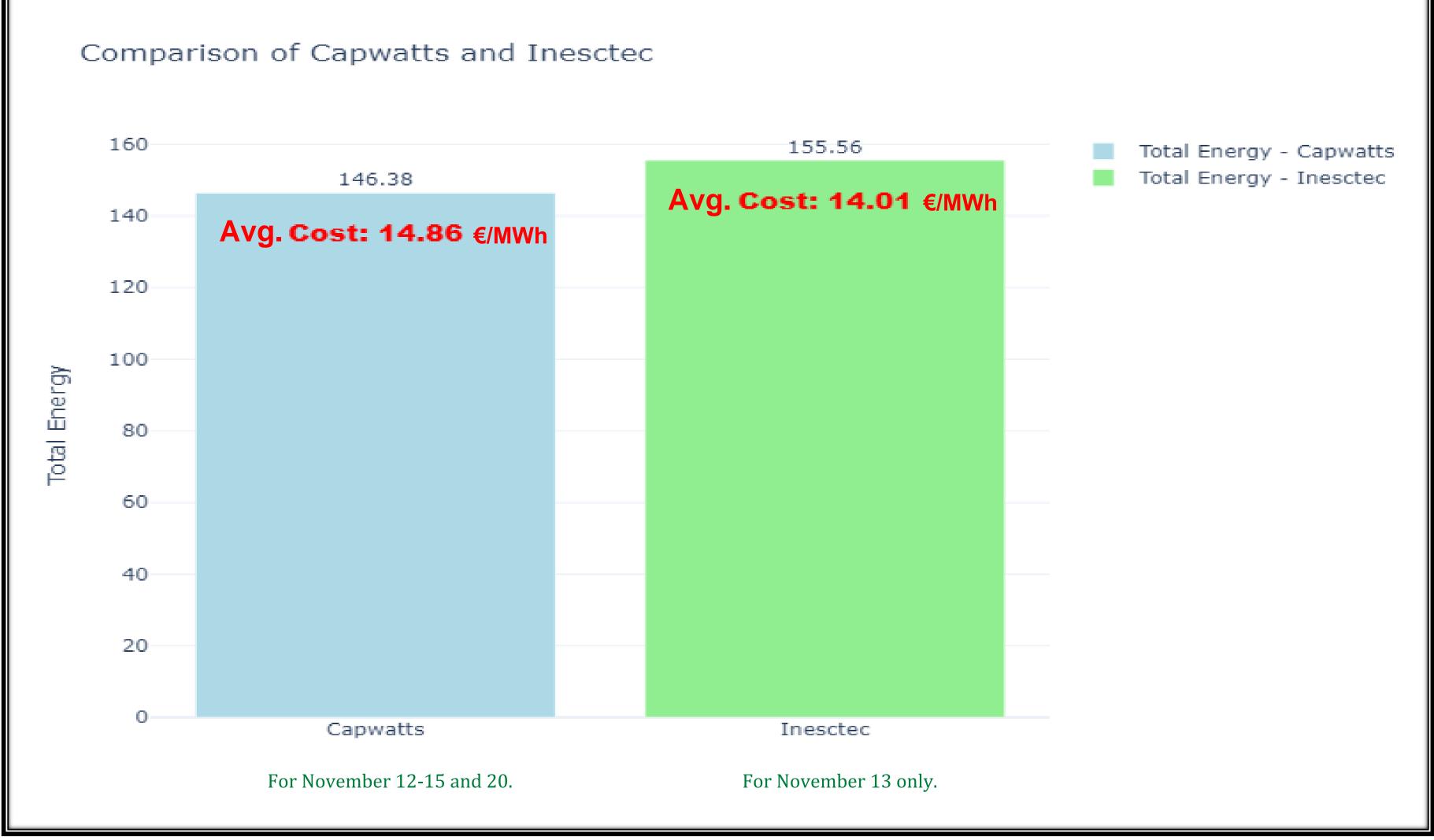
• WebApp of the InescTEC algorithm



http://interstore-dev.inesctec.pt:3000/admin/home

		-
/		



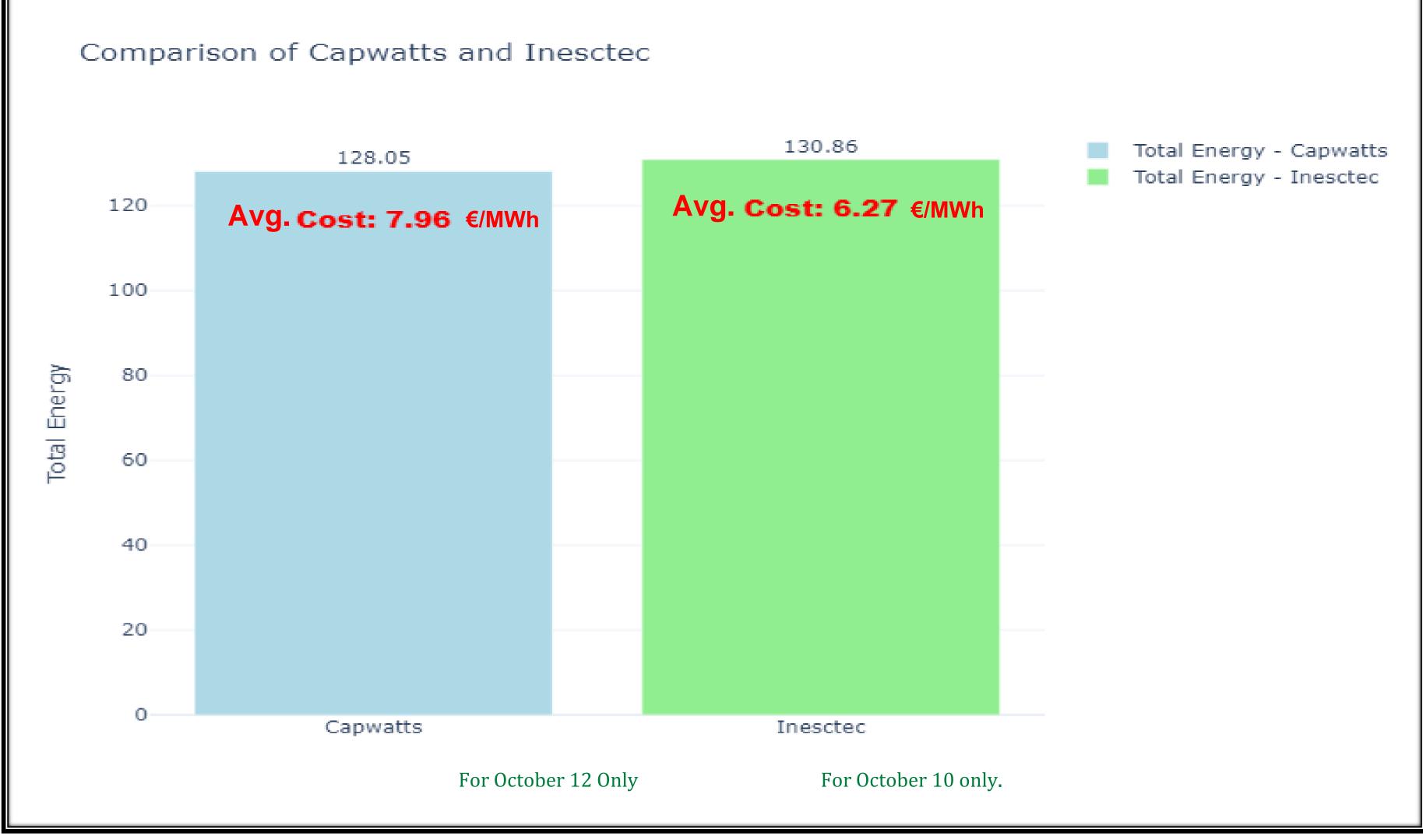




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November 2024







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October 2024

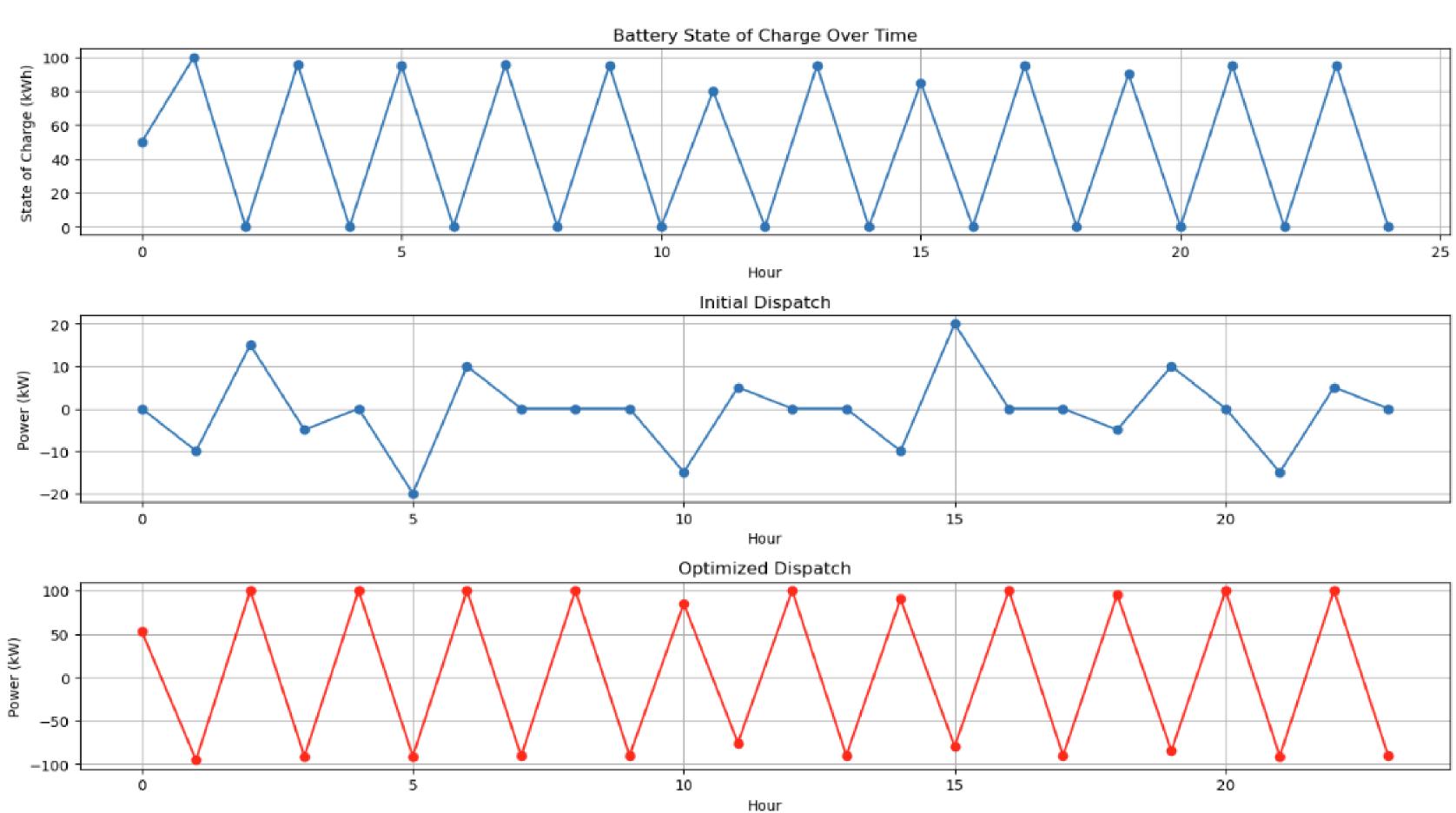




Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision

Flexibility availability being assessed every day for both batteries based on the InescTEC dispatch and being made available as a service in the Data Space

Hour 23: Charge Flexibility = 0.00 kW, Discharge Flexibility = 90.49 kW, State of Charge = 0.00 kWh





This project has received funding The output reflects the views or information contained therein.

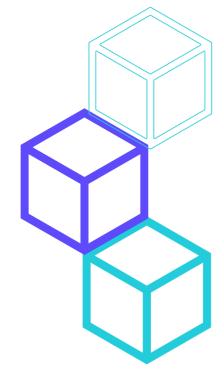


Portuguese Pilot – UC5: Hybrid storage performance and flexibility provision

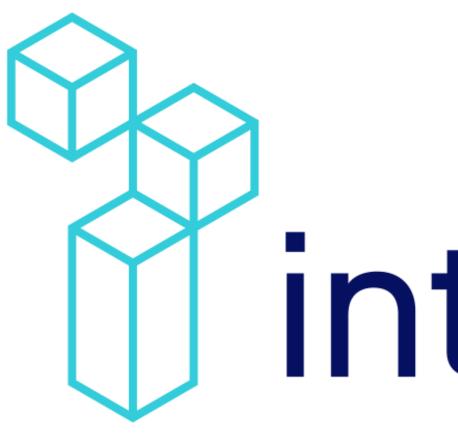
- Success in deploying the IEEE2030.5 legacy protocol converter (LPC). lacksquare
- ullet
- Flexibility availability correctly assessed and to be shared with the Aggregator platform ulletCyberNOC



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In the assessed days, the optimal dispatch confirms lower prices for the Hybrid storage system



interstore THANK YOU!

Pedro Matos (CAPV Alexandre Lucas (INES)

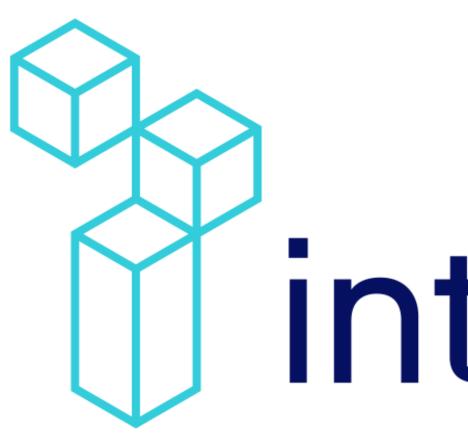




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Pedro Matos (CAPWATT), pmmatos@capwatt.com

Alexandre Lucas (INESCTEC), <u>alexandre.lucas@inesctec.pt</u>



Elyas Rakhshani, HESStec



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interstore

IEEE2030.5 InterSTORE version applied in real use case: Pilot Demonstration results – Spanish Pilot, GridLab in Valencia

> 20 January 2025, **Microsoft Teams**



Spanish Pilot

HESStec Lab facilities in Valencia

- 1.5 MW of connected power systems
- Circulating capacity up to 500 kW with hybrid storage (Battery+UCAP)
- Managed by the INMS[®] as EMS platform
- Flexible platform emulating different type of events/scenarios

Objectives:

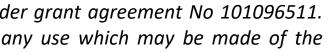
1) Demonstration of High-Impact Use Cases: UC4 and UC7 for testing the IEEE2030 protocol and LPC on HESS platform providing fast (high-power) services.

2) Integration of different Distributed Energy Resources (DER)

3) Hybrid Energy Storage Solutions

4) Development of Hybrid Distributed Energy Management Systems (HyDEMS) with new interoperable toolkit including SoF.

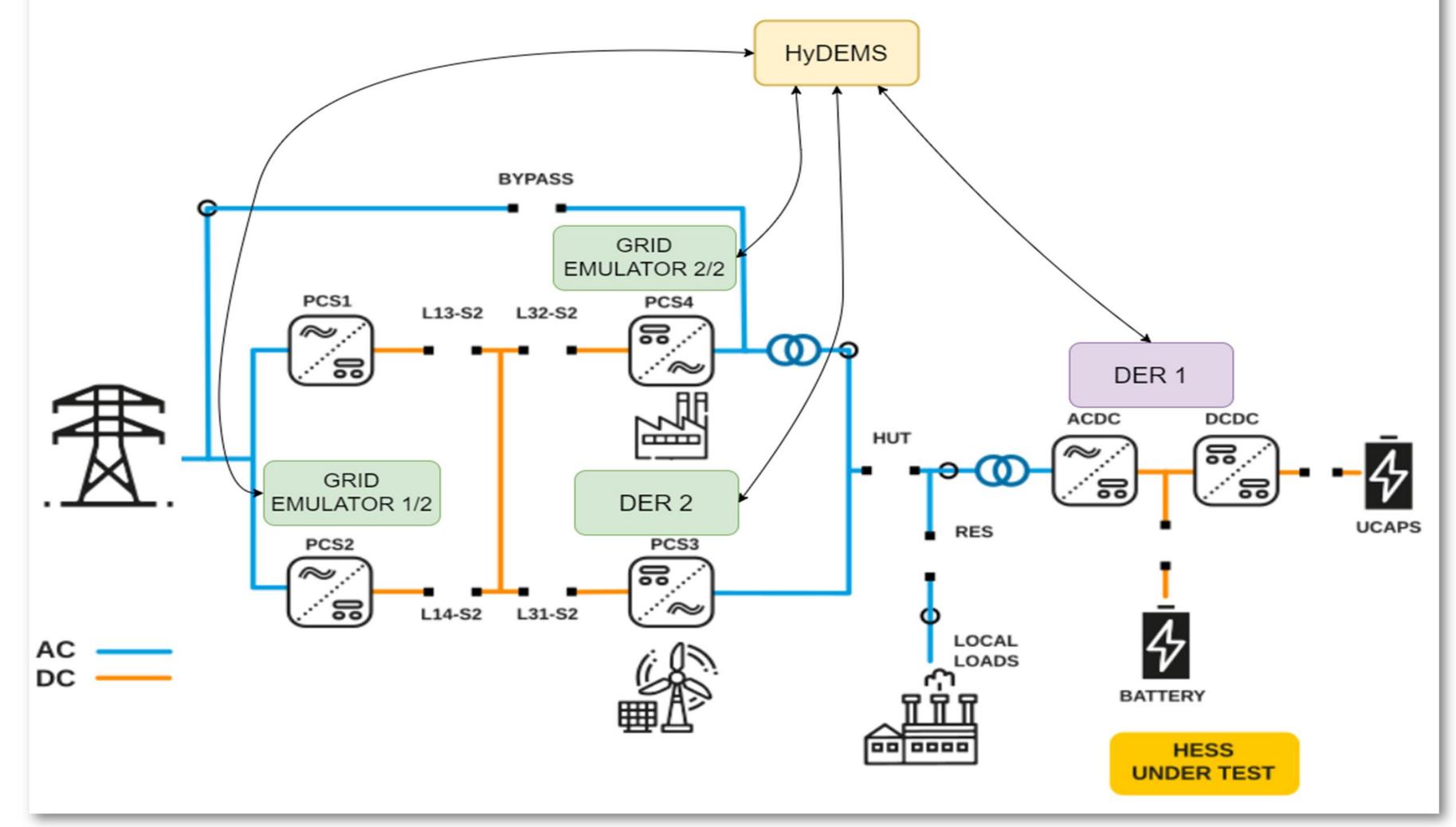






Advanced Grid Lab - Spain (HESStec)

UC7: Adaptive BESS management for autonomous grid operation







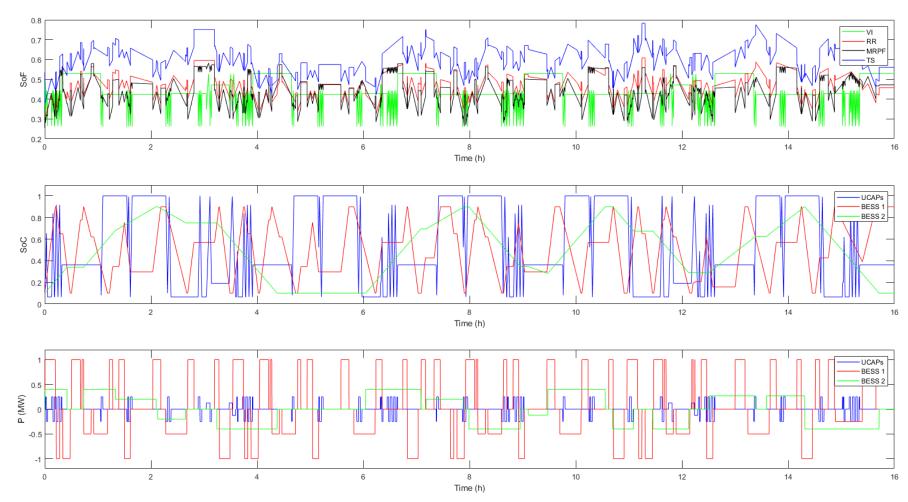
Advanced Grid Lab – UC7

Overview of activities and developments

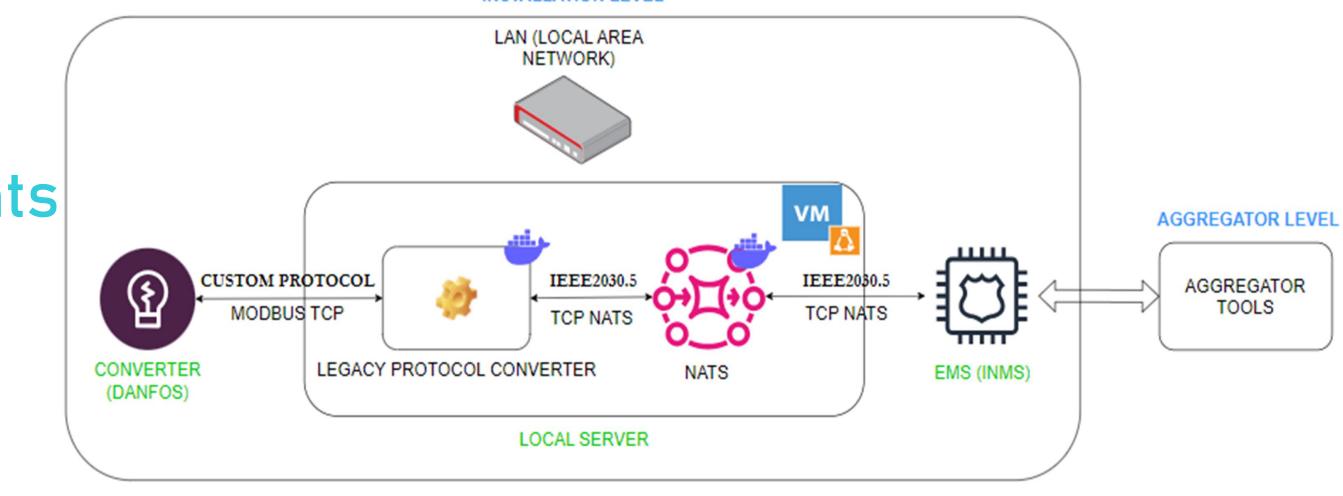
- 1. Site developments and necessary software updates successfully finished.
- 2. Bidirectional LPC architecture is deployed and tested.
- 3. Current focus:

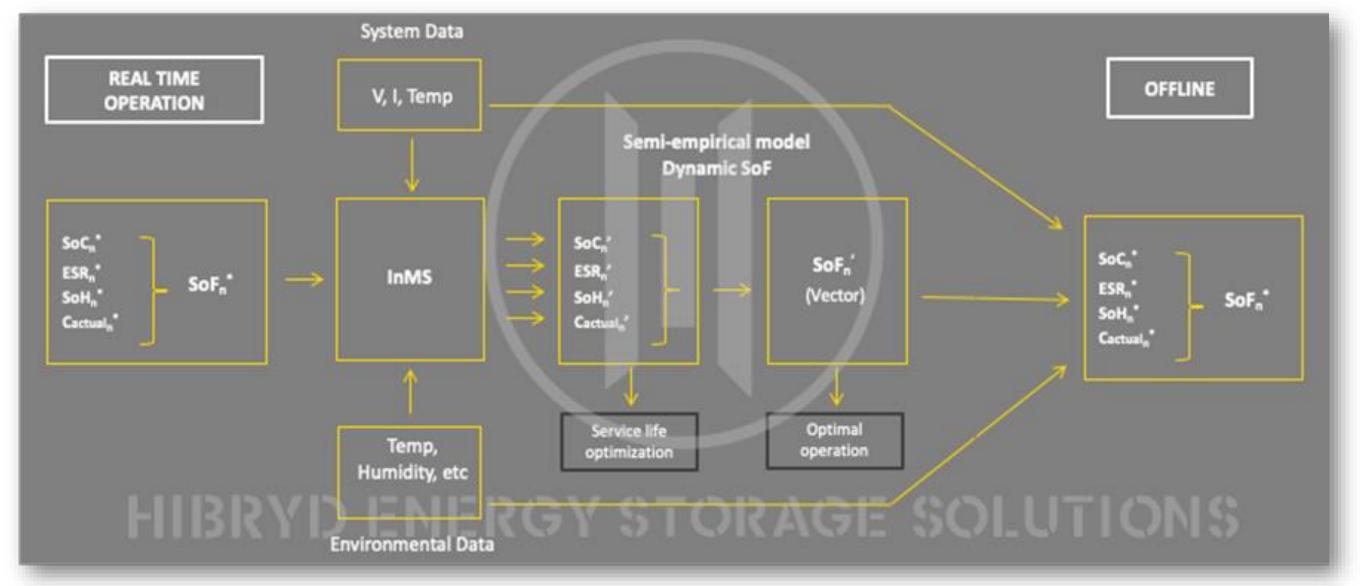
* * * * * *

- Real time monitoring is enabled.
- Hybridization with UCAP and Batteries is ready.
- Developments of interoperable toolkit with SoF is under progress.





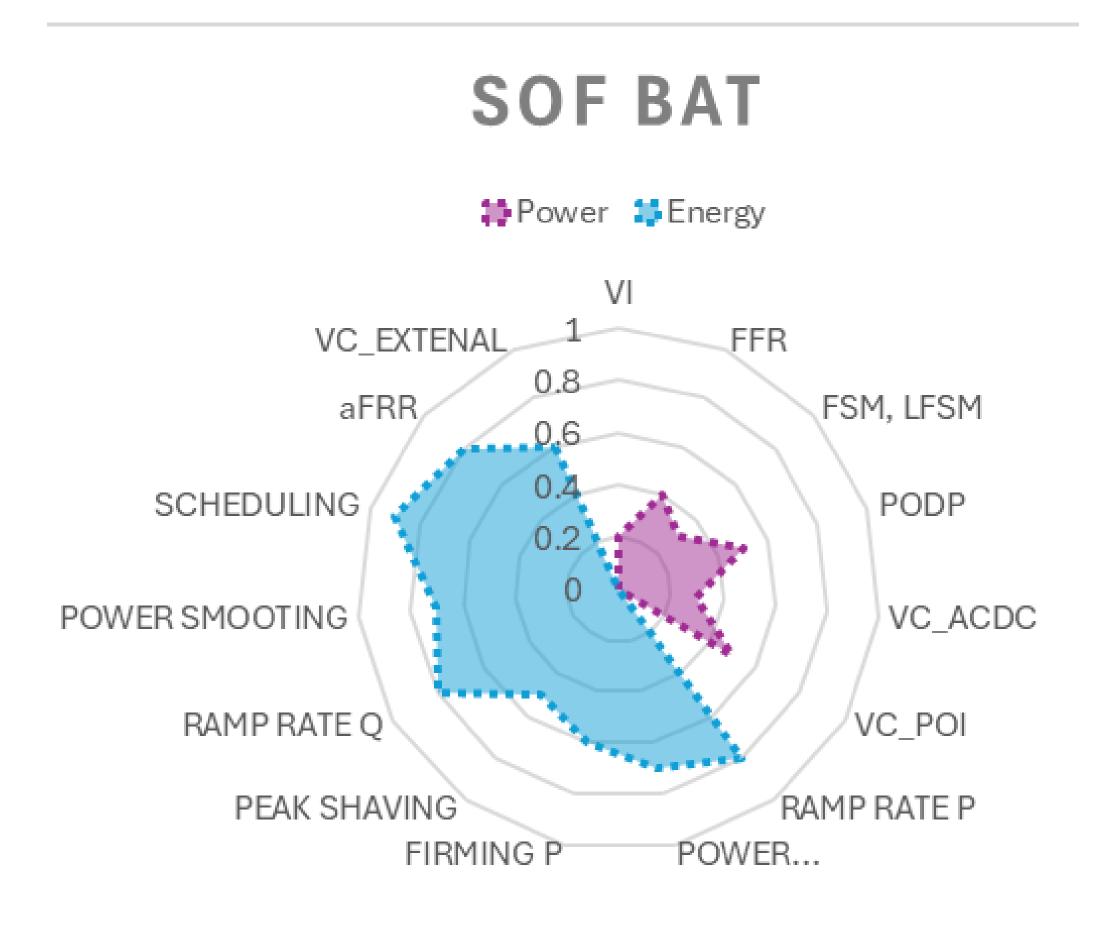




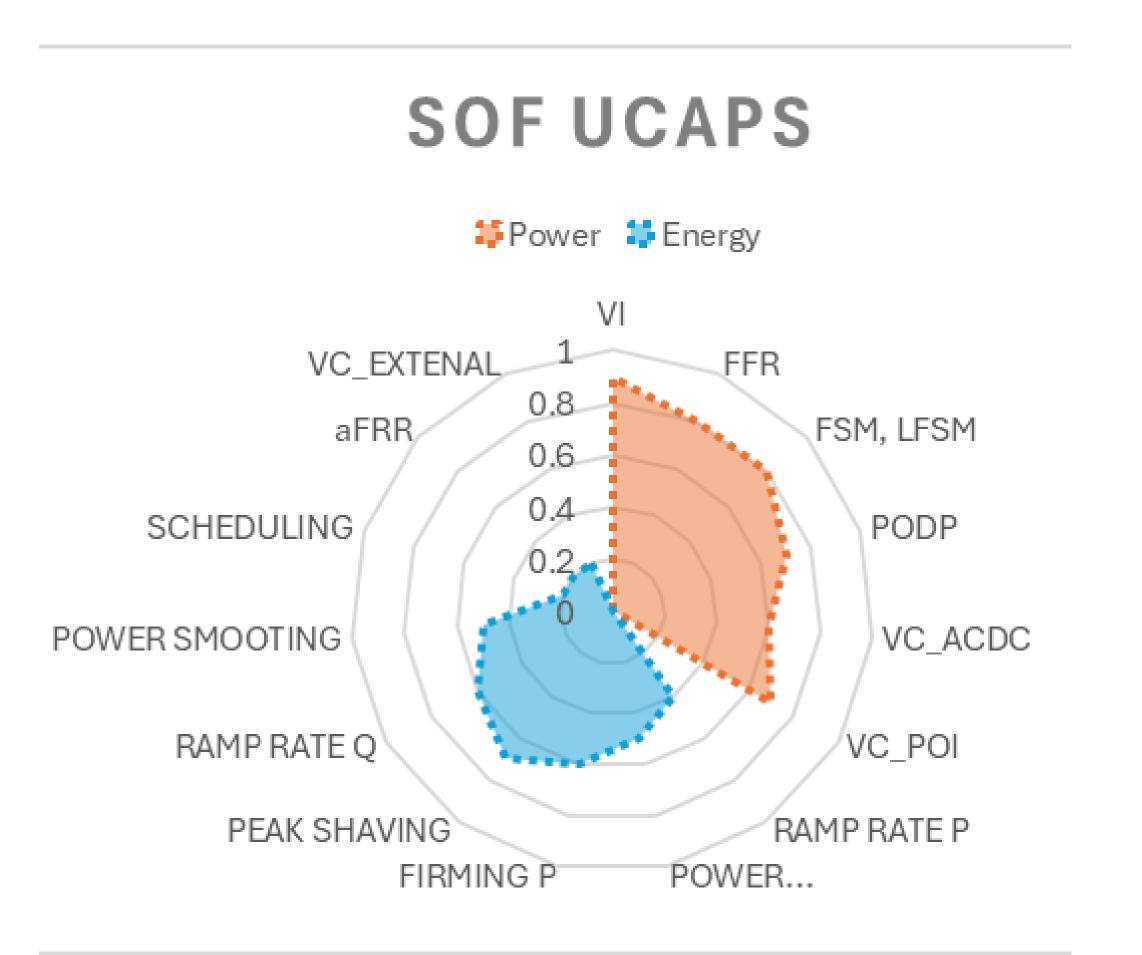


Spanish Pilot

✓ SoF implementation for different services:









Spanish Pilot **T3.3 FPS test at the platform level**

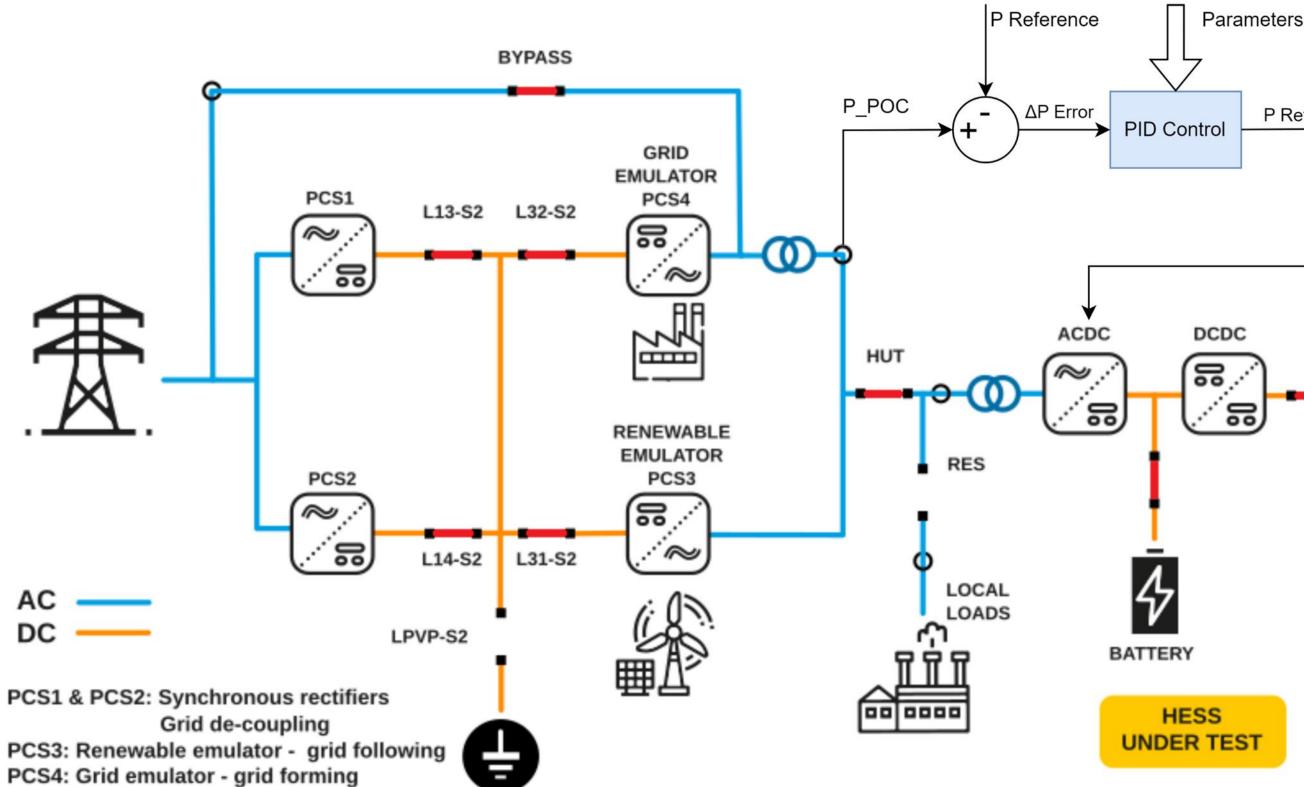
Service objectives:

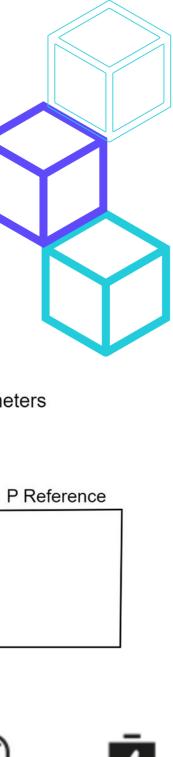
- Fix the Power at the POC.
- Measure the transient in POC. Ο
- Compare power measure signals using Ο LPC and HESStec approach.



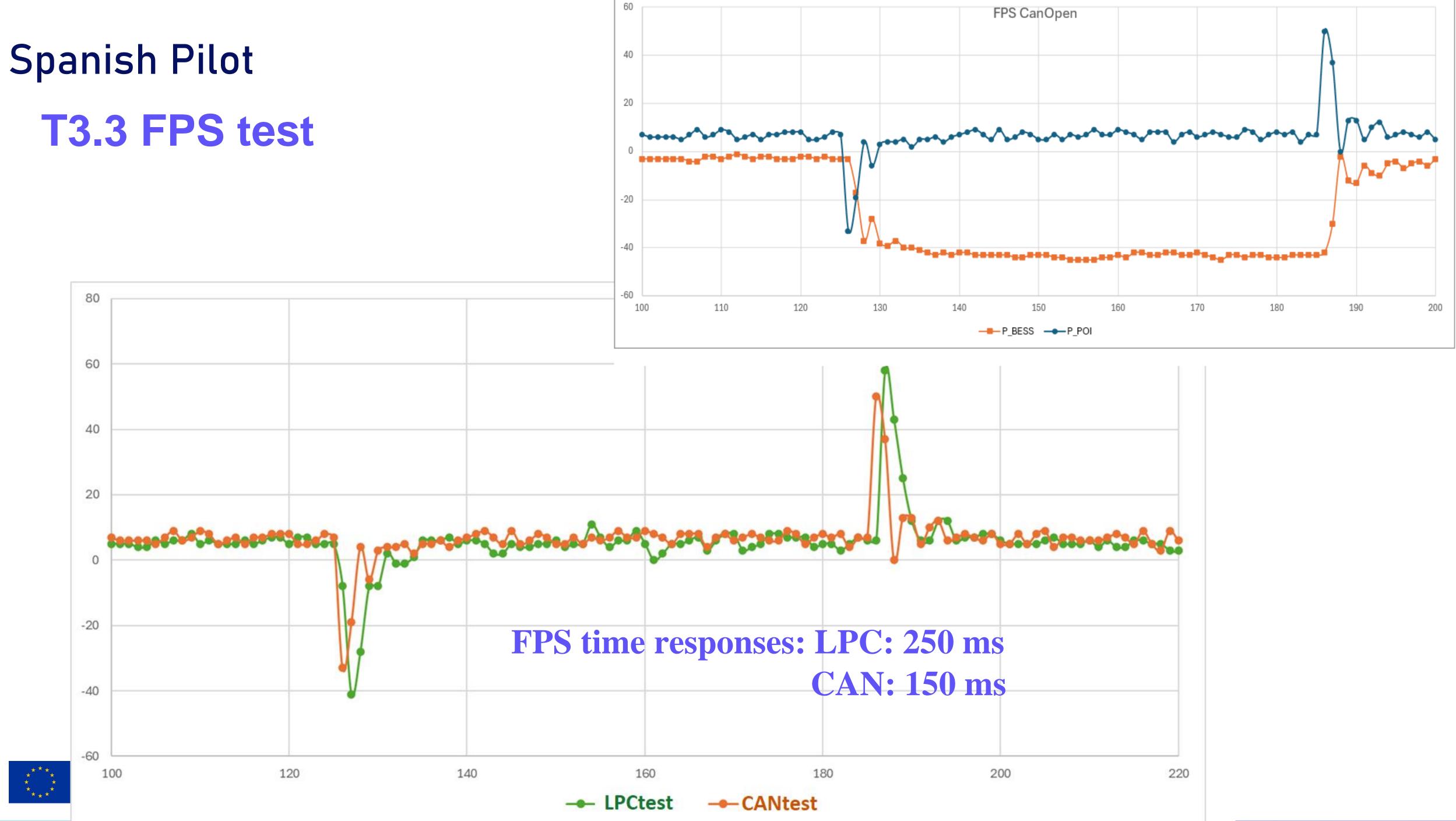
AC DC





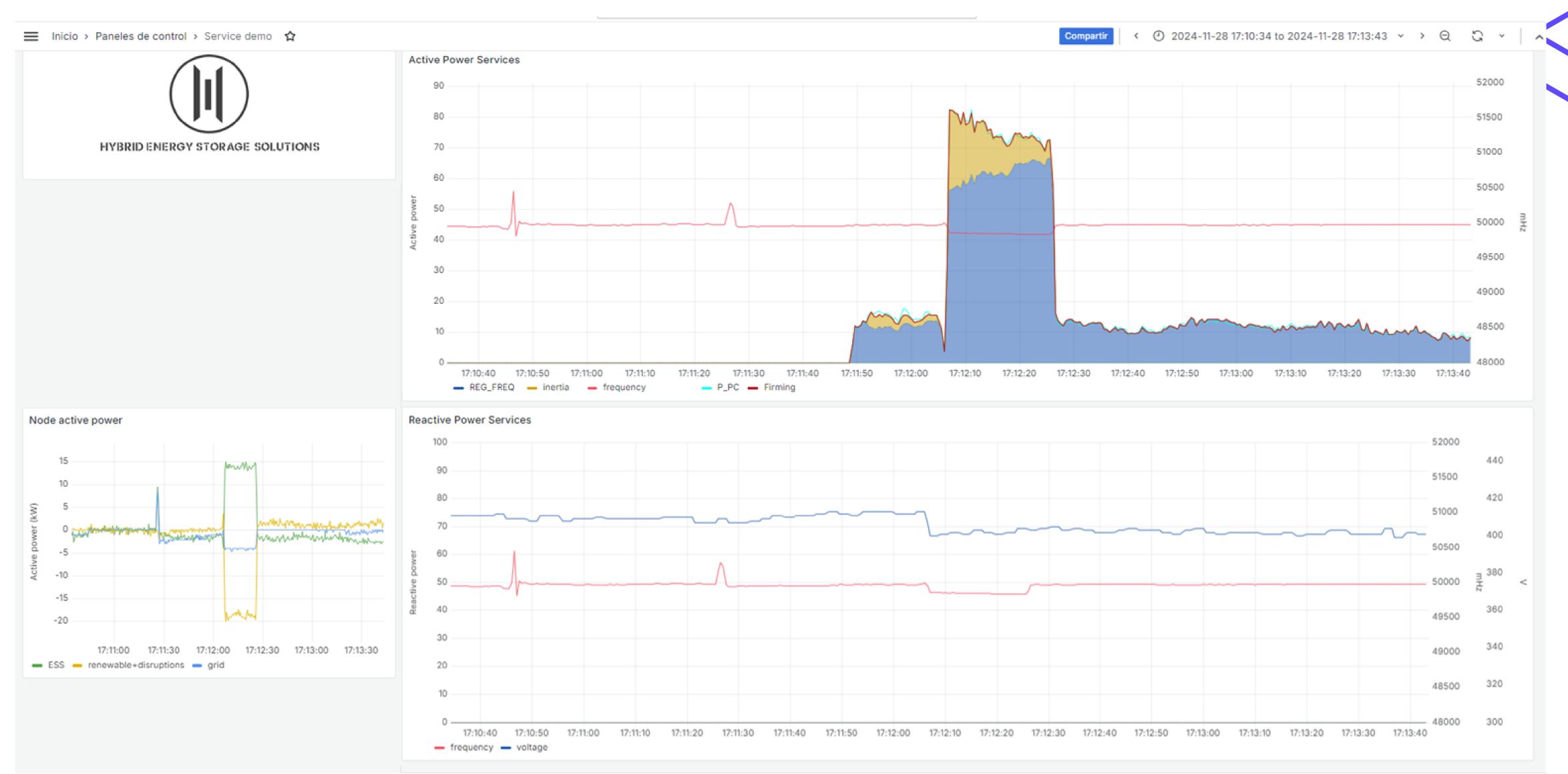






Spanish Pilot

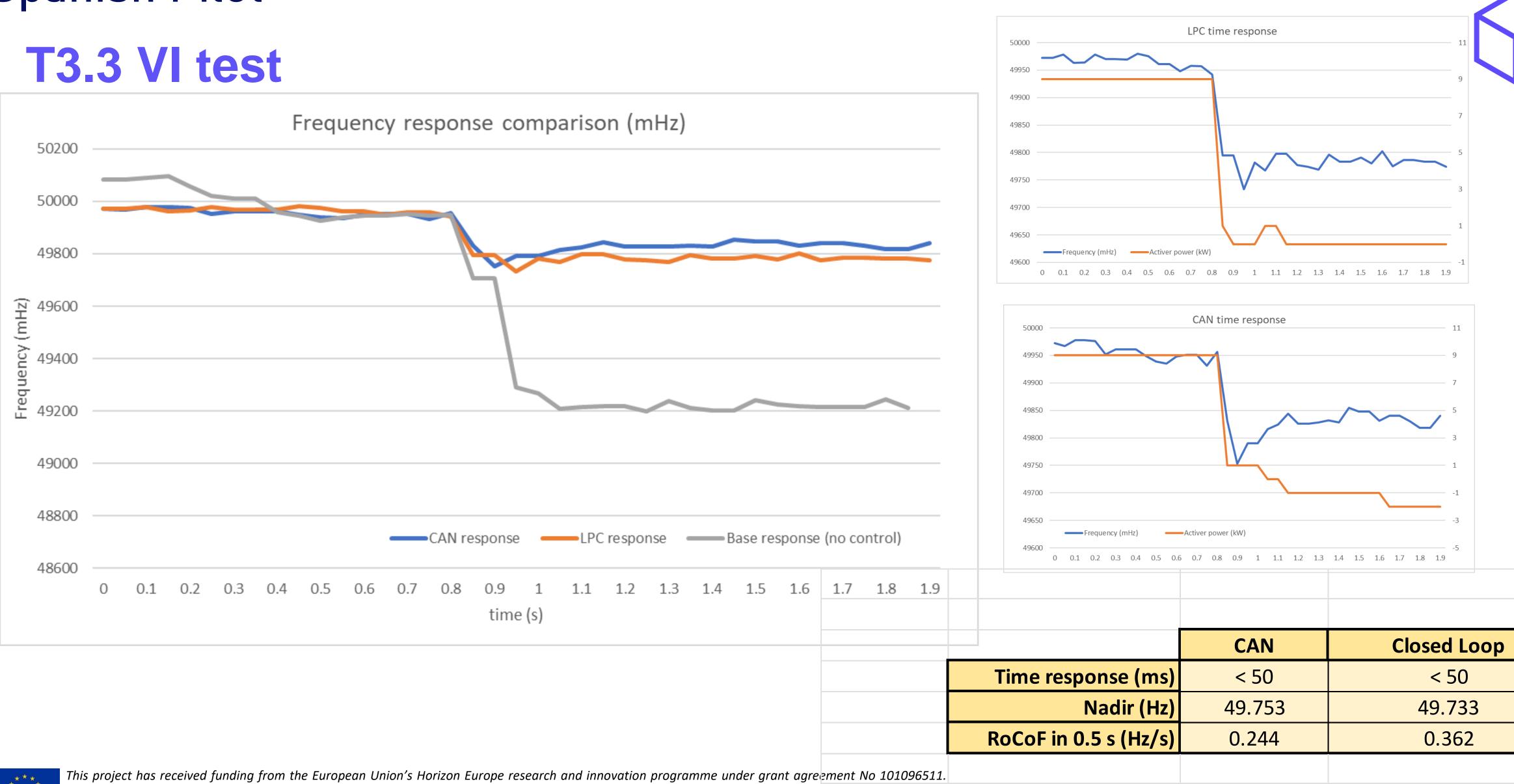
 \checkmark Real time monitoring is enabled.





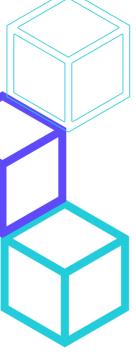


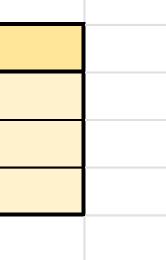
Spanish Pilot





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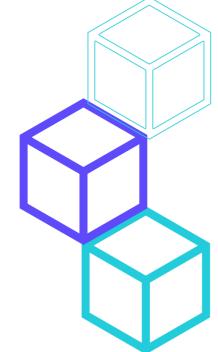


PILOT NAME - UCx

KPI list and pilot expected values

KPI number	KPI Name	Pilot current value	Pilot expected Value	Comments
KPI3	Battery capacity	100 kWh	185 kWh	5.0104 kWh UCAP + 180 kWh for Battery
KPI4	Diversity of DER	2	2	DERS used and tested only in Grid Lab Valencia
KPI5	Asset management monitored by EMS	2	2	Assets in Grid Lab
KPI10	Number of DER assets and EMS tested with IEEE2030.5		1	DER1 with grid forming capability in UC7
KPI12	Time data savings	x	X	
KPI13	Monitoring	2	2	Number of monitored storage devices for SoF calculation
KPI14	Time response	0.5 s	0.25 s	total time response for fast services, VI, PFR, PFR
KPI15	System NADIR	49.5 Hz	49.75 Hz	Nadir value for PFR test (or VI) using LPC
KPI16	System ROCOF	1 Hz/s	0.4 Hz/s	for VI test using LPC







THANK YOU!



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interstore

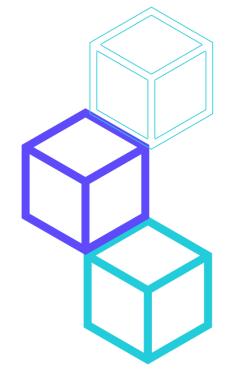
Elyas Rakhshani, erakhshani@hesstec.net

Rafael Gonzalez, rgonzalez@hesstec.net



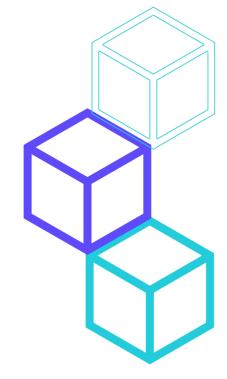
Stakeholder's interaction session: Feedback on deployments, barriers, enablers of adoption and further use cases





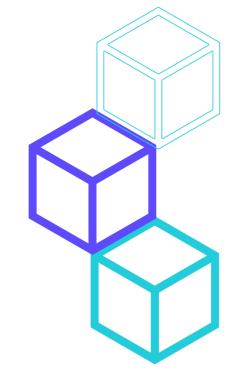












THANK YOU!



